NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

Nigeria 2026 Bid Round

PPL 2A 152

Nigeria 2026 License Round Block

Information Table

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

TGS-Petrodata

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL 2A 152	836	3D	55.4	4	N/A	N/A

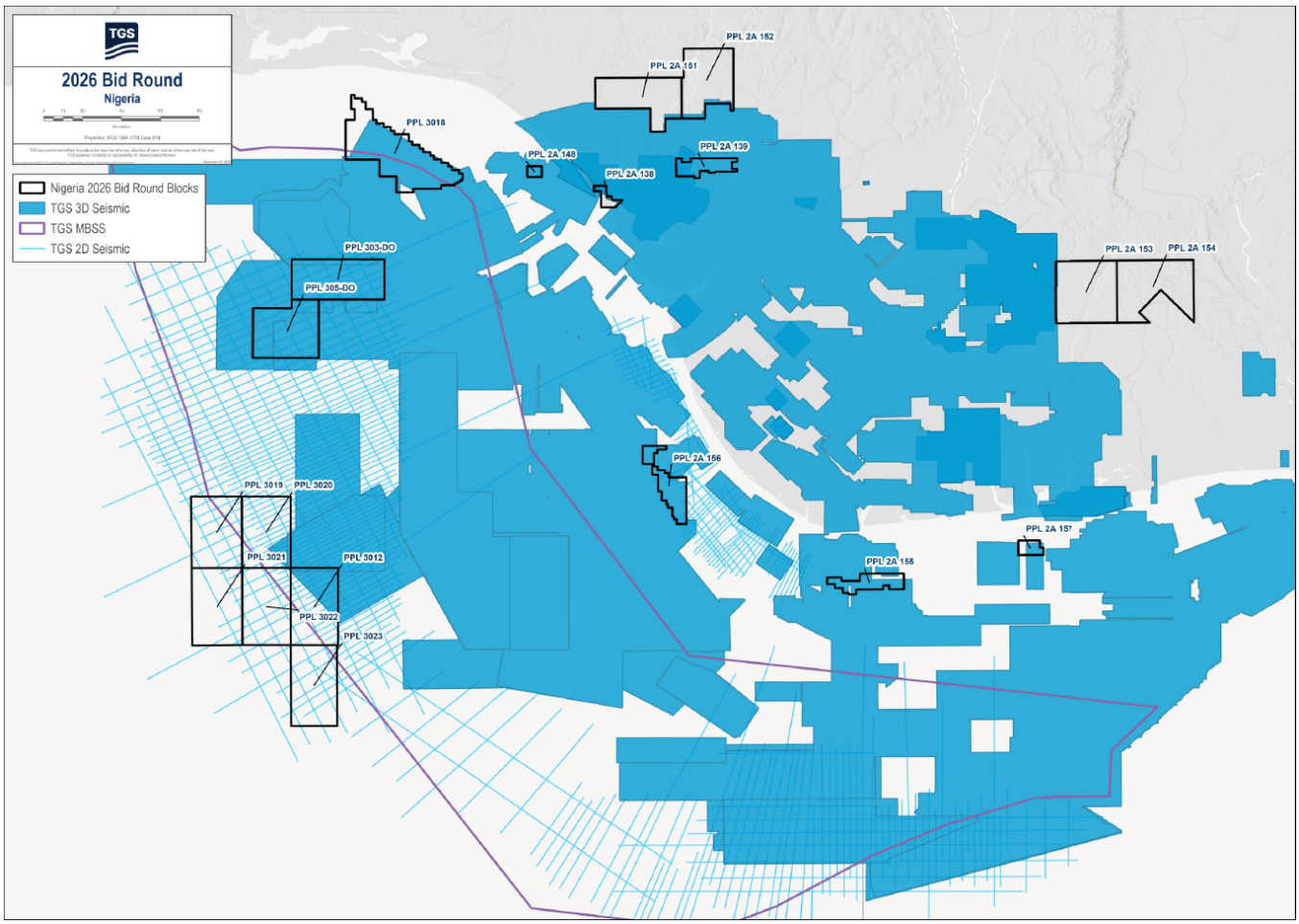
LOCATIONS OF BLOCKS OFFERED IN THE 2026 LICENSING ROUND



Nigeria 2026 Bid Round

PPL 2A 152

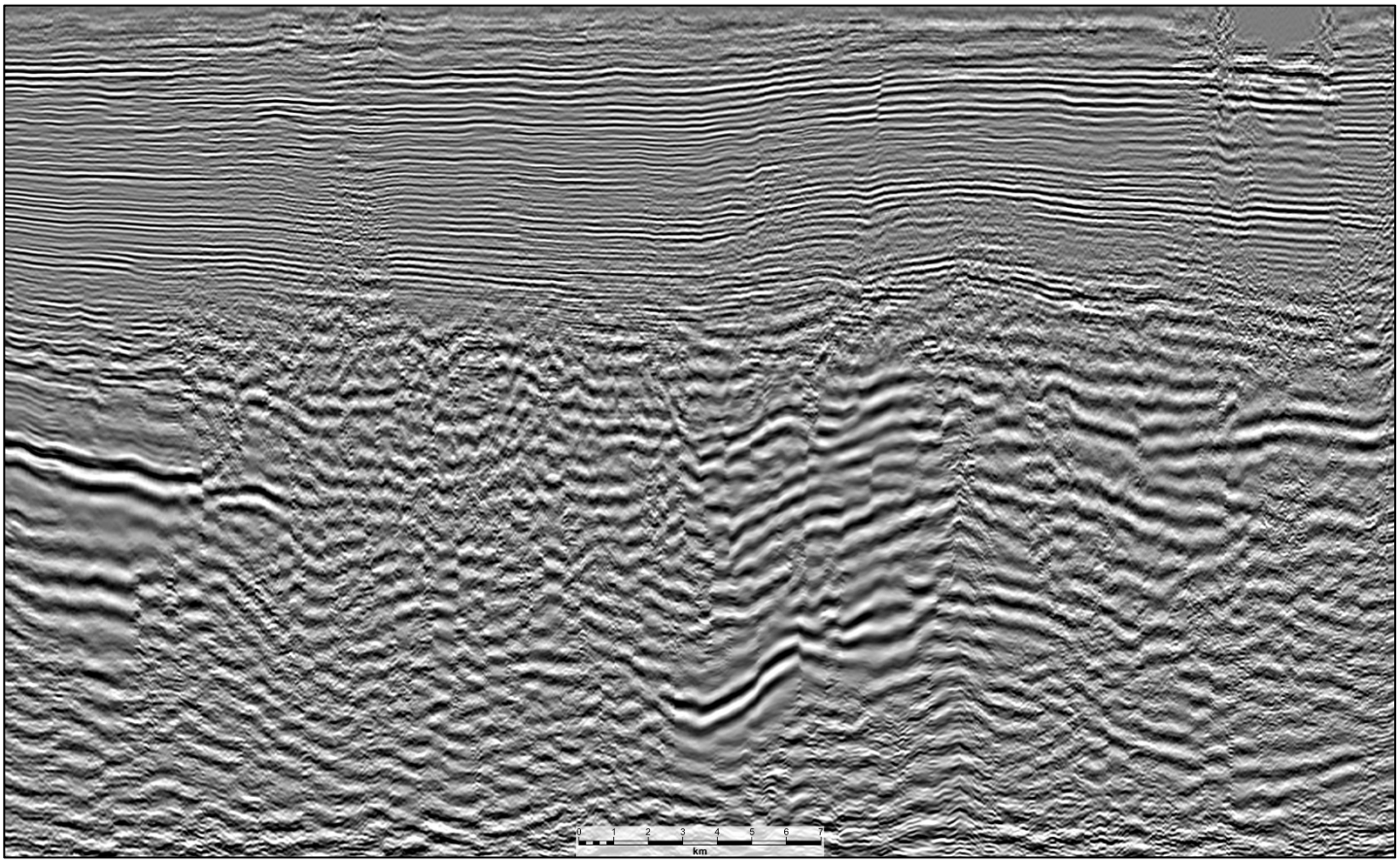
NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION



Nigeria 2026 Bid Round

PPL 2A 152

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION



Post-stack time seismic data example from the Nigeria Onshore MegaSurvey 3D dataset. There is high amplitude reflectivity and anticlinal structures at deeper levels within the block PPL 2A 151 and PPL 2A 152 areas.

Nigeria 2026 Bid Round

PPL 2A 152

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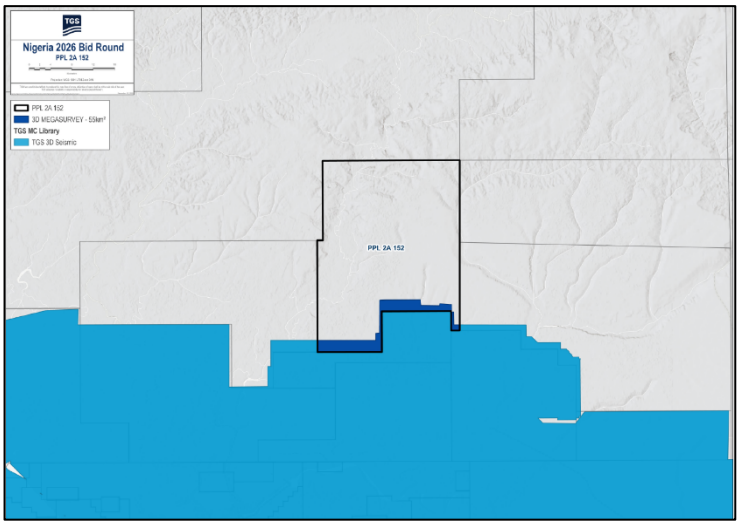
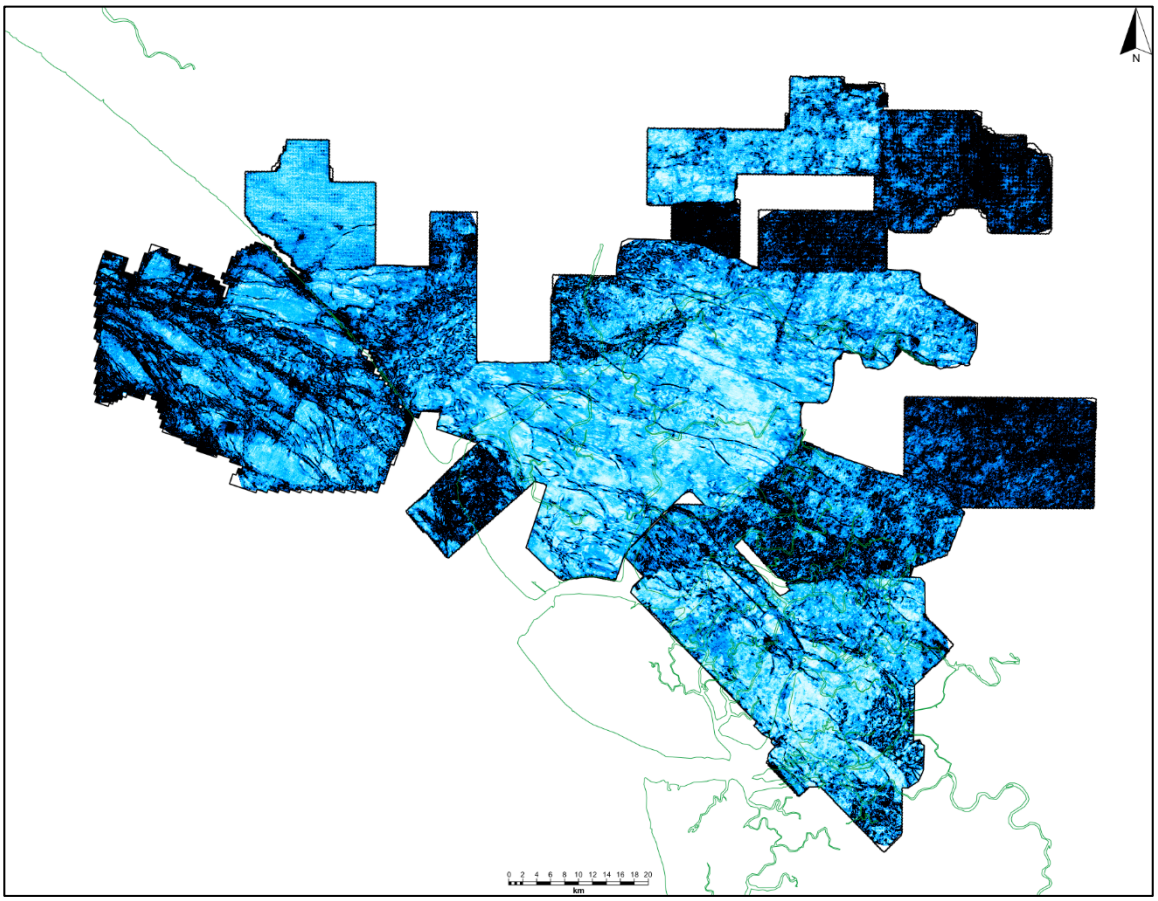
PPL 2A 152 covers an area of 836 sq. km. and is situated in the onshore Niger Delta. The block is covered by 55.4 sq. km of MegaSurvey 3D.

PPL 2A 152 is located approximately 3km northeast of the Ovia Field in the onshore Niger Delta. It is part of a series of extensional depobelts which run NW-SE across the onshore and into the shallow water domain.

Four wells have been drilled in PPL 2A 152. Benin-1 was drilled in 1954 to a depth of 1947m, Ore-1 was drilled to 2372m in 1969. Osse-1 and Iguelebon-1 were both drilled in 1974 to depths of 2286m and 2438m respectively. There is remaining potential within untested structural and structural-stratigraphic traps in the block.





Similarity attribute flattened on a shallow marker, highlighting the NW-SE trending extensional faults. The main trapping styles in the onshore include roll-over anticlines in the hanging walls of growth faults, fault-bounded closures with additional potential for stratigraphic trapping

For all enquires please contact us at AME-Nig-Br2026-Sales@Tgs.com

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