NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

Nigeria 2026 Bid Round

PPL 2A 157

Nigeria 2026 License Round Block

Information Table

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

TGSN

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL 2A 157	89	3D	50	1	N/A	N/A

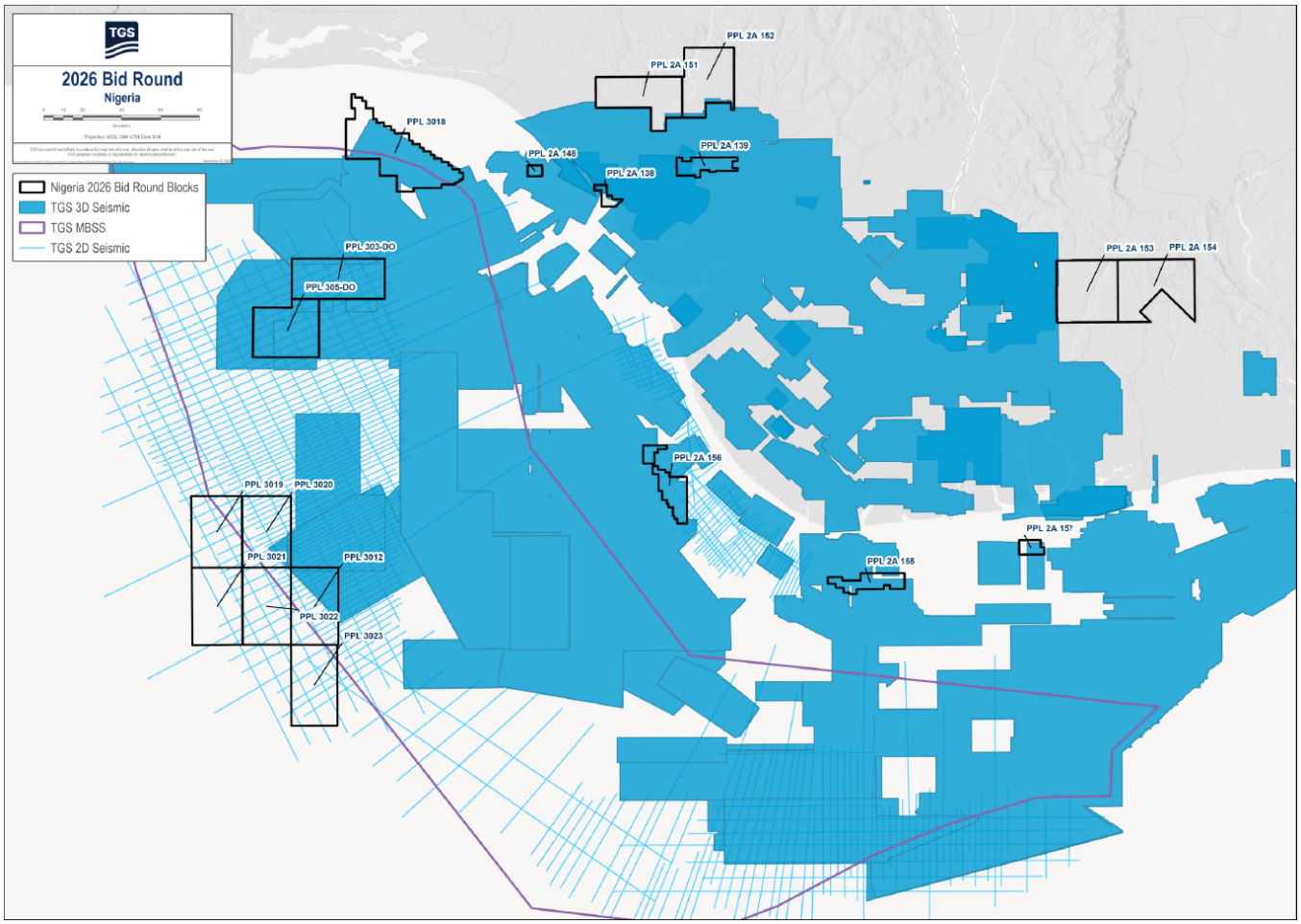
LOCATIONS OF BLOCKS OFFERED IN THE 2026 LICENSING ROUND



Nigeria 2026 Bid Round

PPL 2A 157

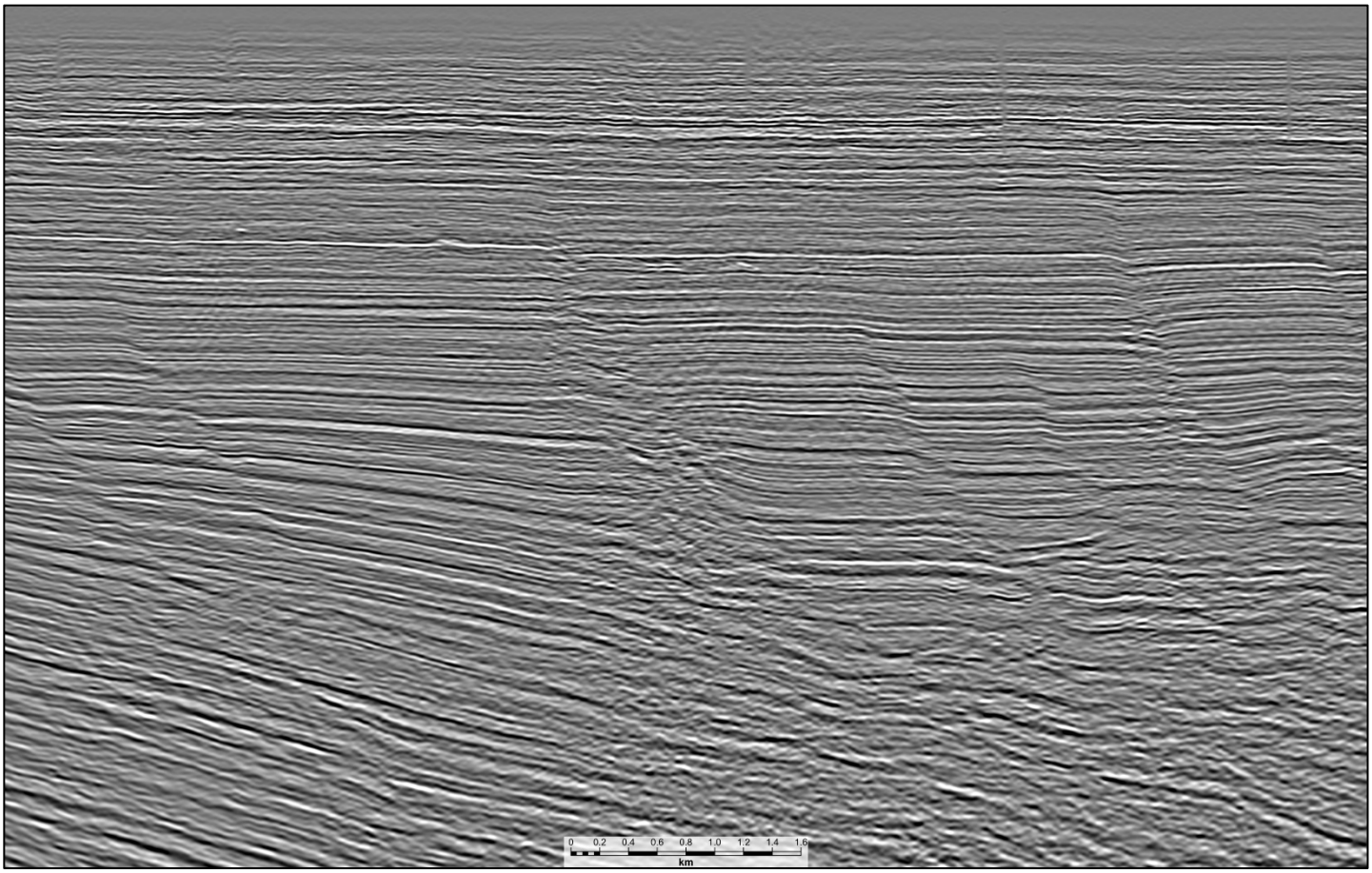
NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION



Nigeria 2026 Bid Round

PPL 2A 157

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION



Post-stack time seismic data example from the Nigeria MegaSurvey 3D dataset. There is high amplitude reflectivity and a series of extensional faults stepping down towards the south, presenting opportunities for fault-bounded closures.

Nigeria 2026 Bid Round

PPL 2A 157

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

PPL 2A 157 covers an area of 89 sq. km. and is situated in the shallow water domain. The block is fully covered by 50 sq. km of MegaSurvey 3D.

PPL 2A 157 is located approximately 9km north of the JN-2 discovery in the shallow water Niger Delta. It is part of a series of extensional depobelts which run NW-SE across the onshore and into the shallow water domain.

There are no wells drilled in PPL 2A 157. There is remaining potential within untested structural and structural-stratigraphic traps in the block.

The Niger Delta Basin contains up to 12 km of Upper Cretaceous to Quaternary clastics deposited in an overall upward-coarsening regressive deltaic sequence. The Tertiary section is composed of three main diachronous units. The Akata Formation pro-delta shales were deposited in a deep marine, anoxic environment. Overlying these are the paralic siliciclastics of the Agbada Formation, representing the main deltaic sequence. Finally, the Benin Formation completes the section and is dominated by continentally sourced sands.

The Niger Delta Basin is renowned for the highly prospective Akata-Agbada Petroleum system. The main source rocks are the Akata Formation marine shales and the Lower Agbada Formation paralic shales. Proven reservoirs in the basin are found in sandstones of the Agbada Formation deposited as stacked turbidite channels and channel-fan complexes. Interbedded transgressional marine shales provide excellent seals, while there are ample structural and stratigraphic trapping styles present across the basin.



NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

For all enquires please contact us at

AME-Nig-Br2026-Sales@tgs.com