NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

Nigeria 2026
Bid Round
PPL 3012

Nigeria 2026 License Round Block

Information Table

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

TGS-Petrodata

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL 3012	965	2D/MBSS	390/771	0	2799	3606

TGSN

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PPL 3012	965	3D	40/351	0	2799	3606

LOCATIONS OF BLOCKS OFFERED IN THE 2026 LICENSING ROUND



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PPL 3012

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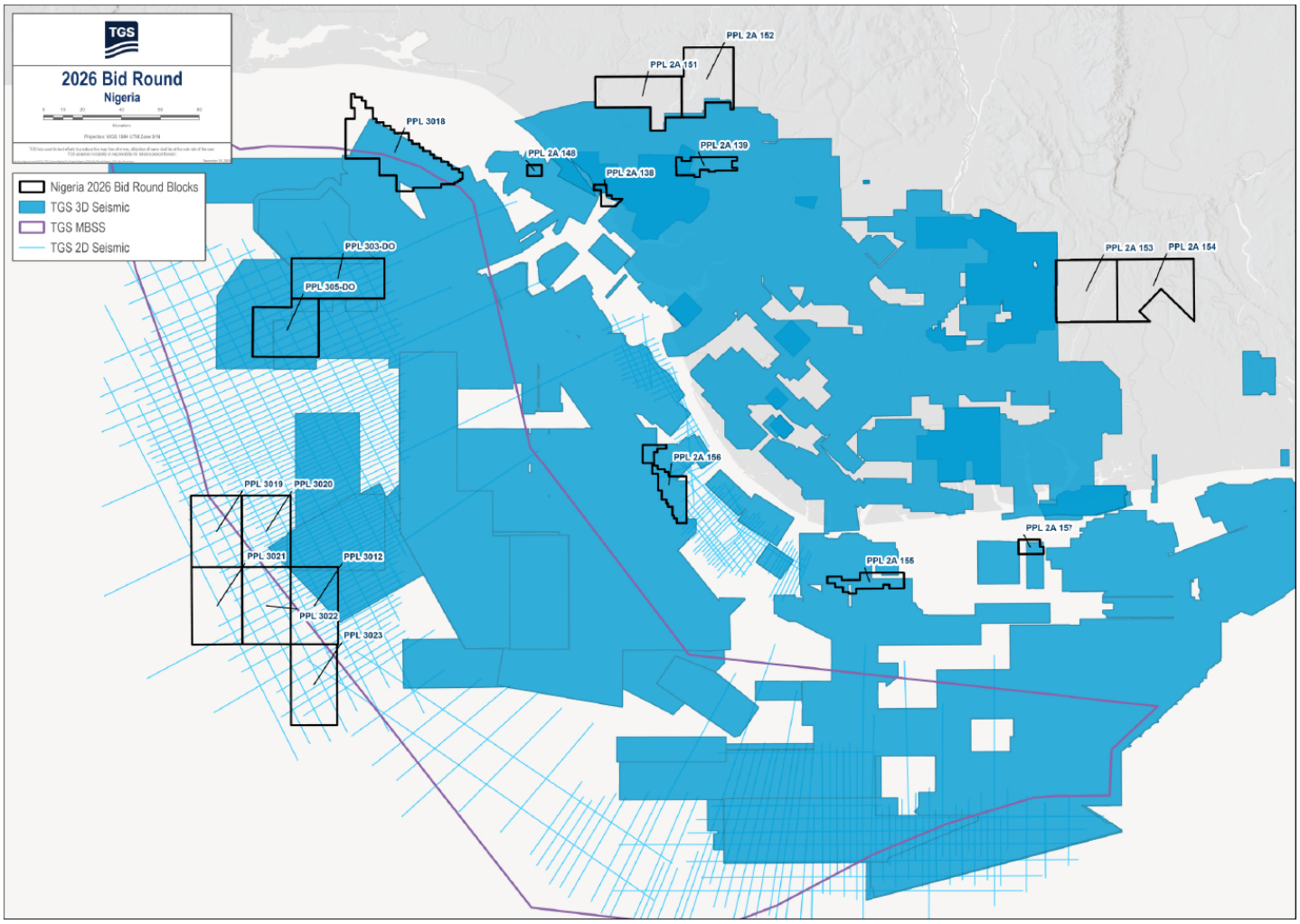

For all enquires please contact us at AME-Nig-Br2026-Sales@Tgs.com

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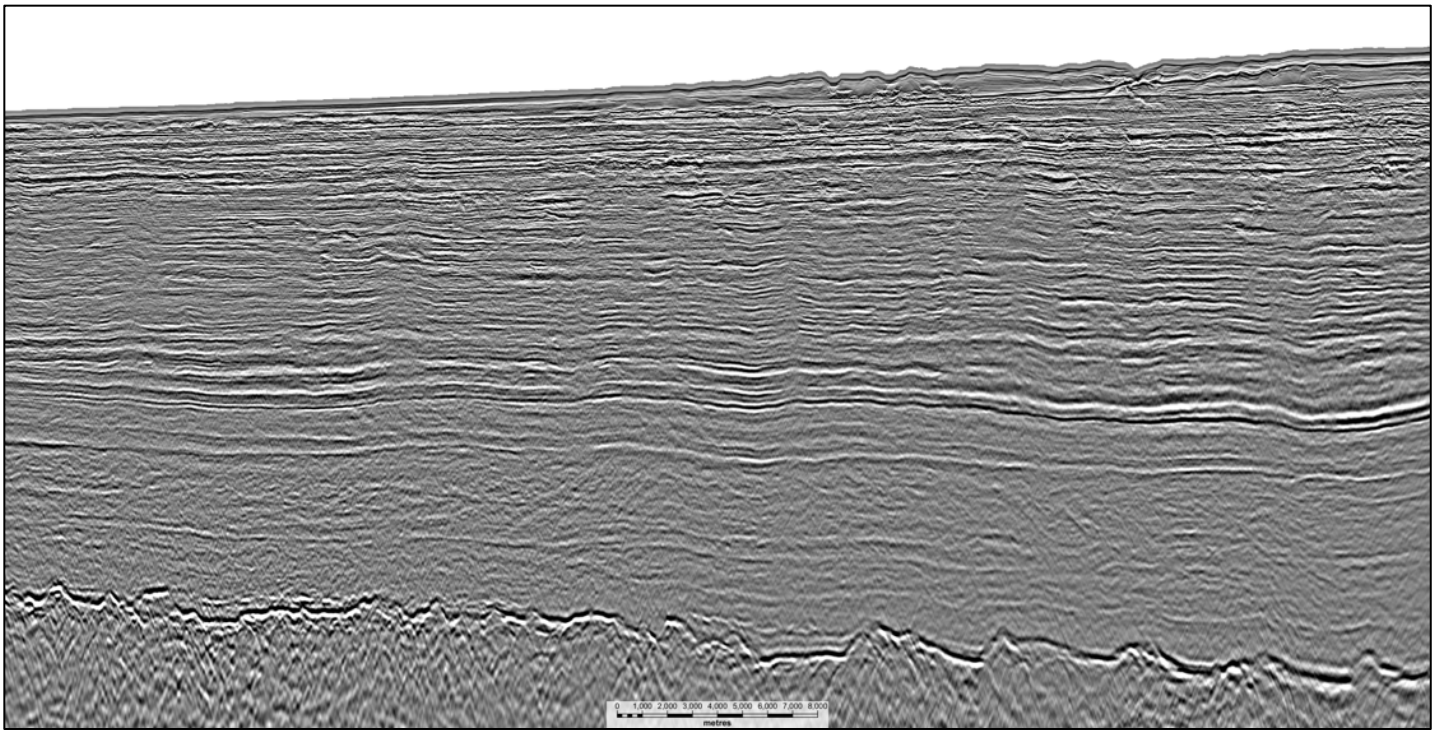

KPSDM 2D seismic data example from the 2019 Nigeria Repro survey showing the highly channelised facies of the Agbada formation outboard of the thrust front. There is potential for stratigraphic draping over subtle anticlines.

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PPL 3012

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Block PPL 3012 covers an area of 965 sq. km. and is situated in ultra-deep water depths of 2799 to 3606m. The block has 390 line km of 2D seismic data. The 2D seismic surveys were acquired in 1998/99 and re-processed in 2019 to create a high quality regional 2D dataset across the outboard Niger Delta. In addition, the block is covered by 40 sq. km of MegaSurvey and 351 sq. km of MegaSurvey-Plus 3D data. The MegaSurvey-Plus has been reprocessed to PSTM.

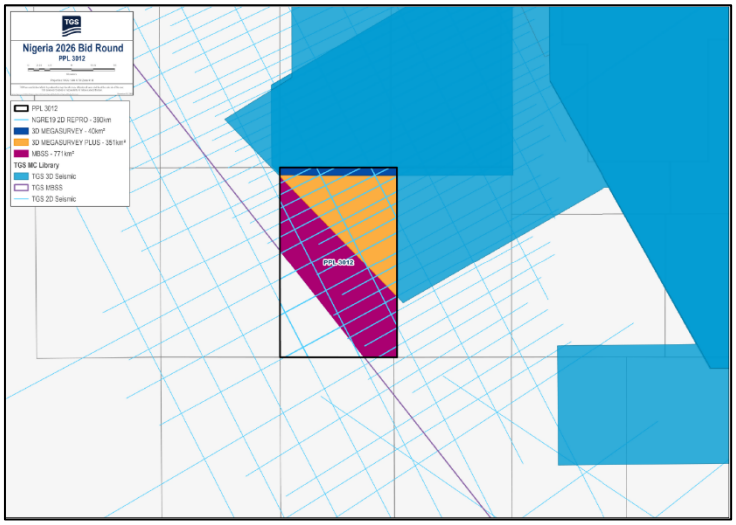
PPL 3012 contains 771 sq. km of MBSS data to be included in the bid round. All data was acquired in partnership with NUPRC.

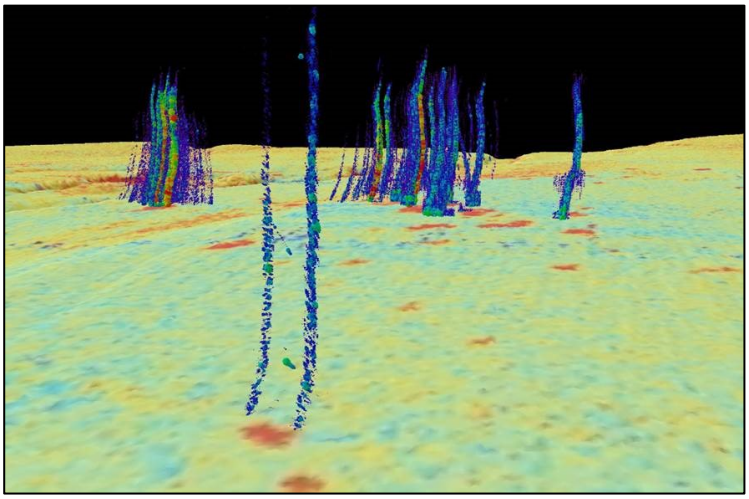
Block PPL 3012 is located 75km southwest of the NSiko Field in the western Niger Delta. It is part of the north-west to south-east trending early Miocene to late Oligocene structural trend of the western Niger Delta lobe.

No wells have been drilled in PPL 3012. There is remaining potential within untested structural and structural-stratigraphic traps in the block.

The Niger Delta Basin contains up to 12 km of Upper Cretaceous to Quaternary clastics deposited in an overall upward-coarsening regressive deltaic sequence. The Tertiary section is composed of three main diachronous units. The Akata Formation pro-delta shales were deposited in a deep marine, anoxic environment. Overlying these are the paralic siliciclastics of the Agbada Formation, representing the main deltaic sequence. Finally, the Benin Formation completes the section and is dominated by continentally sourced sands.

The Niger Delta Basin is renowned for the highly prospective Akata-Agbada Petroleum system. The main source rocks are the Akata Formation marine shales and the Lower Agbada Formation paralic shales. Proven reservoirs in the basin are found in sandstones of the Agbada Formation deposited as stacked turbidite channels and channel-fan complexes. Interbedded transgressional marine shales provide excellent seals, while there are ample structural and stratigraphic trapping styles present across the basin.





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