NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

Nigeria 2026 Bid Round

PPL 3018

Nigeria 2026 License Round Block

Information Table

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

TGS-Petrodata

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL 3018	1270	MBSS	409	0	32	1611

TGSN

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PPL 3018	1270	3D	922	0	32	1611

LOCATIONS OF BLOCKS OFFERED IN THE 2026 LICENSING ROUND



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PPL 3018

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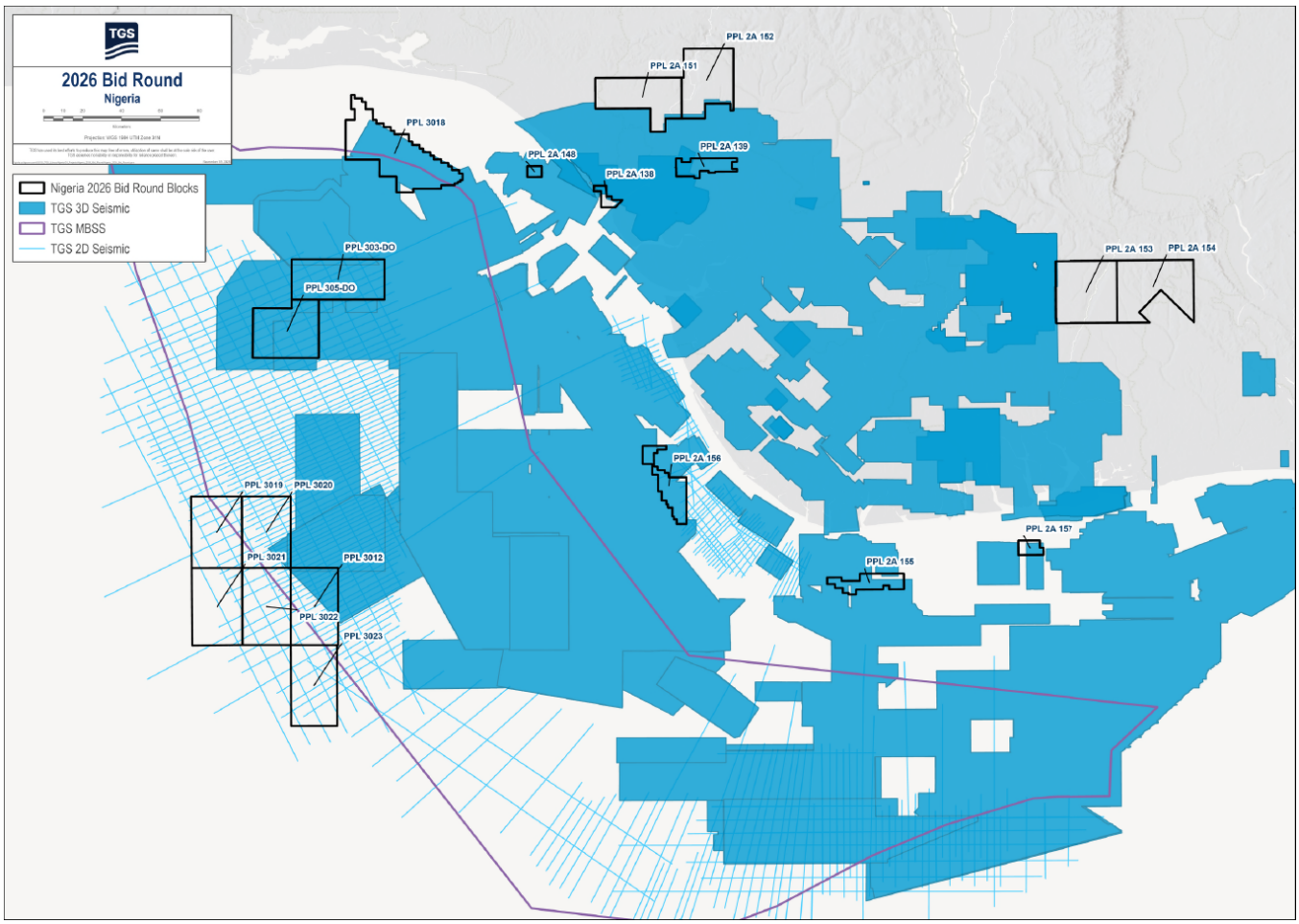

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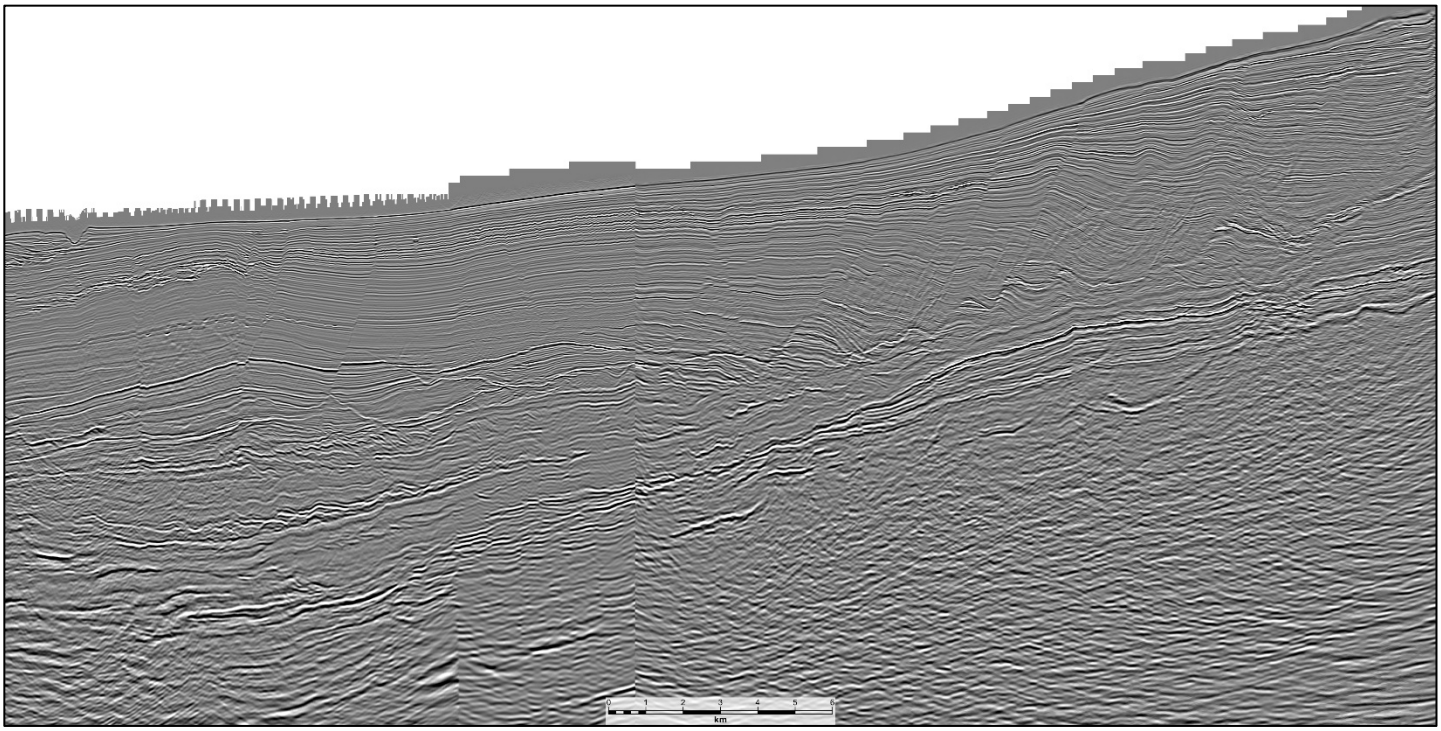

Post-stack time seismic data example from the Nigeria MegaSurvey 3D dataset. There is high amplitude reflectivity and evidence of fault-bounded closures within the block.

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PPL 3018 covers an area of 1270 sq. km. and is situated in the shallow to deep water domain. The block is covered by 992 sq. km of MegaSurvey 3D.

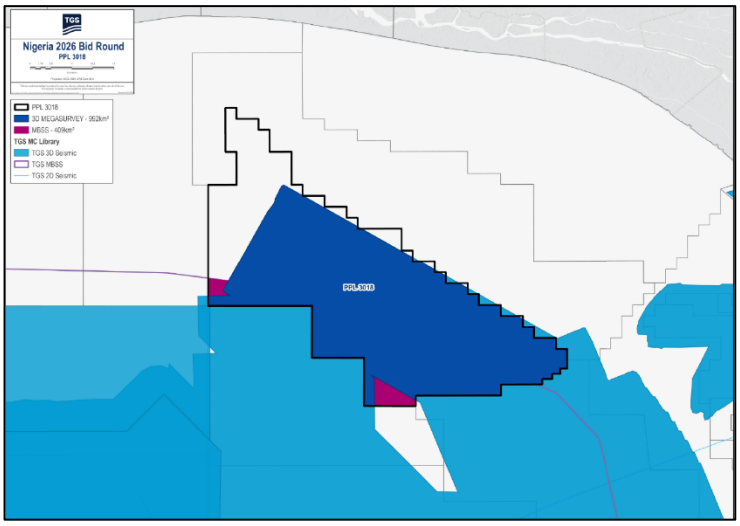
PPL 3018 contains 409 sq. km of MBSS data to be included in the bid round. All data was acquired in partnership with NUPRC.

PPL 3018 is located approximately 10km southwest of the Epiya-1 discovery in the shallow water Niger Delta. It is part of a series of extensional depobelts which run NW-SE across the onshore and into the shallow water domain.

No wells have been drilled in PPL 3018. There is remaining potential within untested structural and structural-stratigraphic traps in the block.

The Niger Delta Basin contains up to 12 km of Upper Cretaceous to Quaternary clastics deposited in an overall upward-coarsening regressive deltaic sequence. The Tertiary section is composed of three main diachronous units. The Akata Formation pro-delta shales were deposited in a deep marine, anoxic environment. Overlying these are the paralic siliciclastics of the Agbada Formation, representing the main deltaic sequence. Finally, the Benin Formation completes the section and is dominated by continentally sourced sands.

The Niger Delta Basin is renowned for the highly prospective Akata-Agbada Petroleum system. The main source rocks are the Akata Formation marine shales and the Lower Agbada Formation paralic shales. Proven reservoirs in the basin are found in sandstones of the Agbada Formation deposited as stacked turbidite channels and channel-fan complexes. Interbedded transgressional marine shales provide excellent seals, while there are ample structural and stratigraphic trapping styles present across the basin.



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For all enquires please contact us at

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