NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

Nigeria 2026
Bid Round
PPL 3019

Nigeria 2026 License Round Block

Information Table

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

TGS-Petrodata

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL 3019	956.8	2D/MBSS	262/190	0	3367	3823

LOCATIONS OF BLOCKS OFFERED IN THE 2026 LICENSING ROUND



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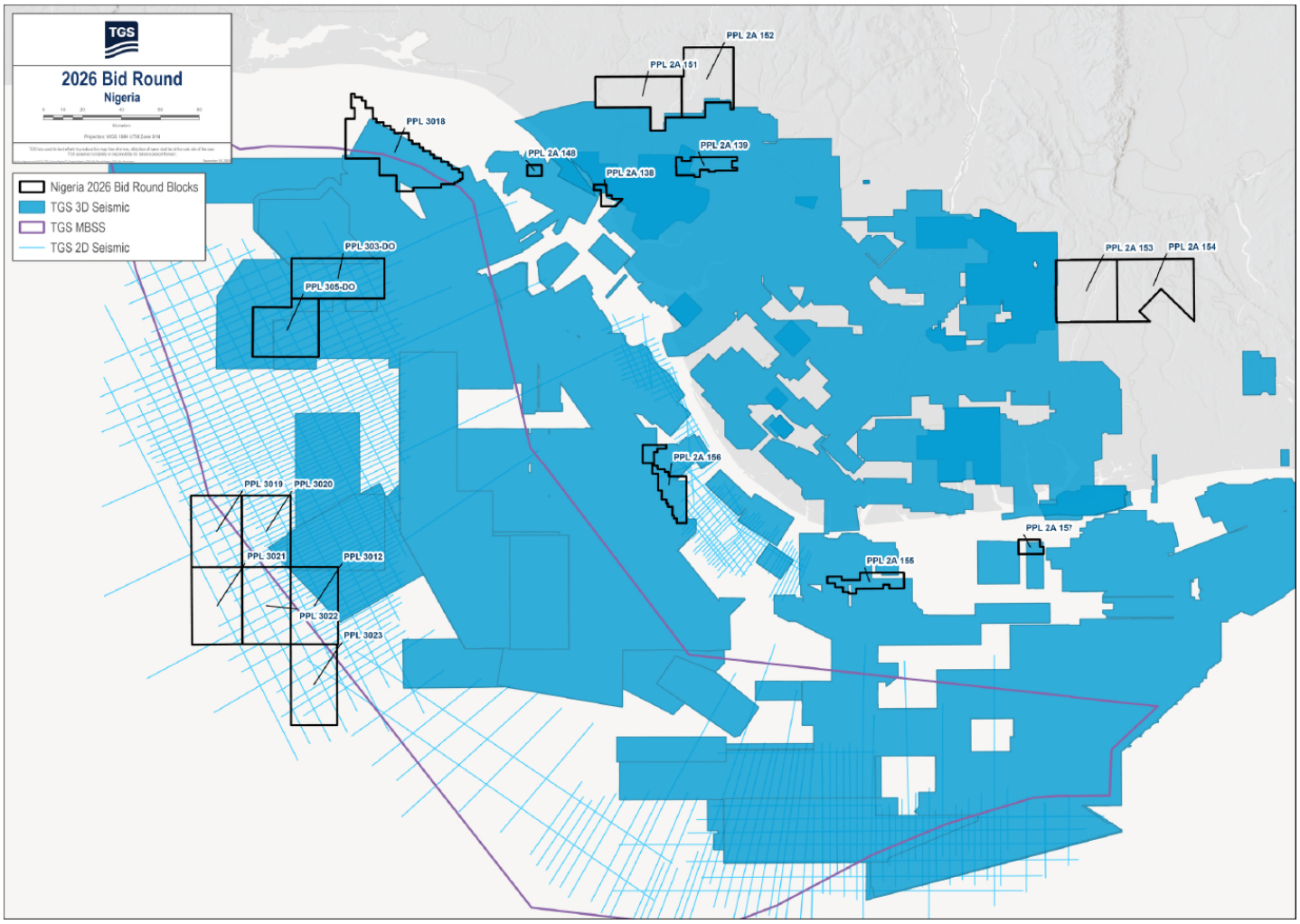

For all enquires please contact us at AME-Nig-Br2026-Sales@Tgs.com

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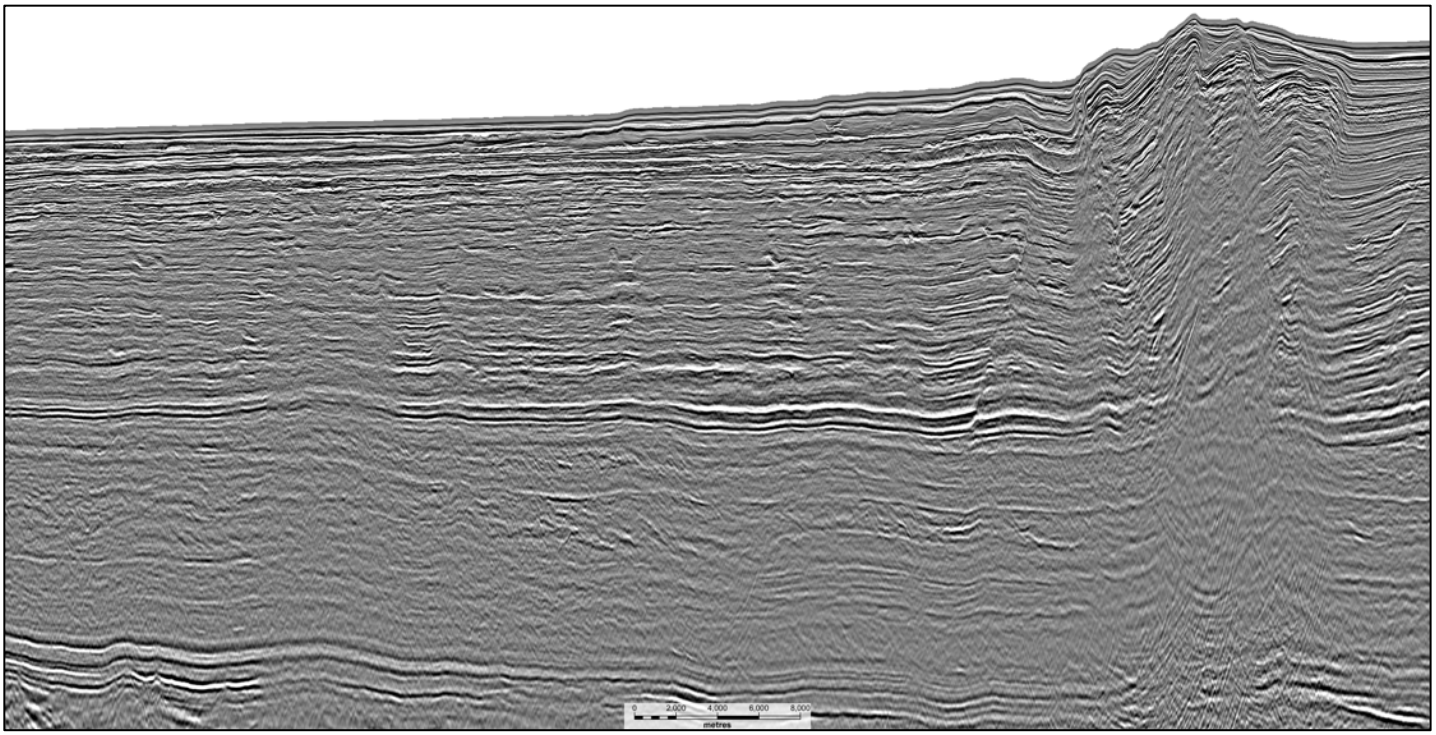

KPSDM 2D seismic data example from the 2019 Nigeria Repro survey showing a positive flower structure in PPL 3020, the Agbada formation is heavily channelised outboard of this structure into PPL 3019, with potential for stratigraphic draping over subtle anticlines.

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Block PPL 3019 covers an area of 956.8 sq. km. and is situated in ultra-deep water depths of 3367 to 3823m. The block has 262 line km of 2D seismic data. The 2D seismic surveys were acquired in 1998/99 and re-processed in 2019 to create a high quality regional 2D dataset across the outboard Niger Delta.

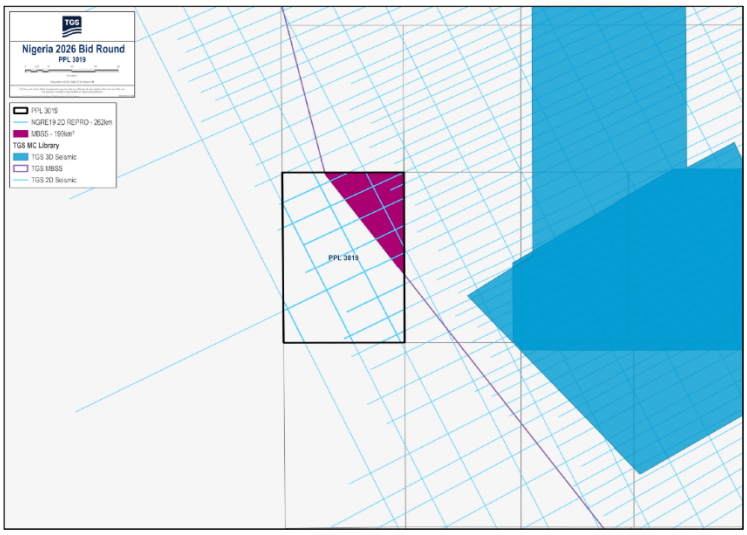
Block PPL 3019 contains 190 sq. km of MBSS data to be included in the bid round. All data was acquired in partnership with NUPRC.

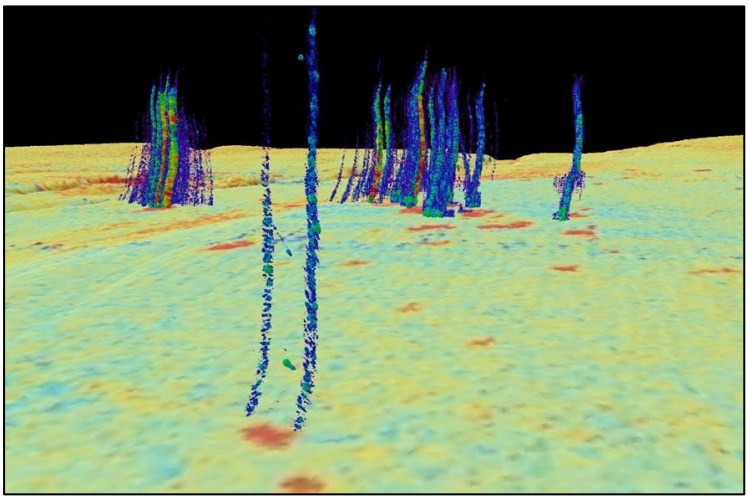
Block PPL 3019 is located 120km west of the NSiko Field in the western Niger Delta. It is part of the north-west to south-east trending early Miocene to late Oligocene structural trend of the western Niger Delta lobe.

No wells have been drilled in PPL 3019. There is remaining potential within untested stratigraphic and structural-stratigraphic traps in the block.

The Niger Delta Basin contains up to 12 km of Upper Cretaceous to Quaternary clastics deposited in an overall upward-coarsening regressive deltaic sequence. The Tertiary section is composed of three main diachronous units. The Akata Formation pro-delta shales were deposited in a deep marine, anoxic environment. Overlying these are the paralic siliciclastics of the Agbada Formation, representing the main deltaic sequence. Finally, the Benin Formation completes the section and is dominated by continentally sourced sands.

The Niger Delta Basin is renowned for the highly prospective Akata-Agbada Petroleum system. The main source rocks are the Akata Formation marine shales and the Lower Agbada Formation paralic shales. Proven reservoirs in the basin are found in sandstones of the Agbada Formation deposited as stacked turbidite channels and channel-fan complexes. Interbedded transgressional marine shales provide excellent seals, while there are ample structural and stratigraphic trapping styles present across the basin.





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