NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

Nigeria 2026 Bid Round

PPL 303-DO

Nigeria 2026 License Round Block

Information Table

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

TGS-Petrodata

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL 303-DO	988	2D/MBSS	336/988	0	1178	1819

TGSN

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL 303-DO	988	3D	988/988	0	1178	1819

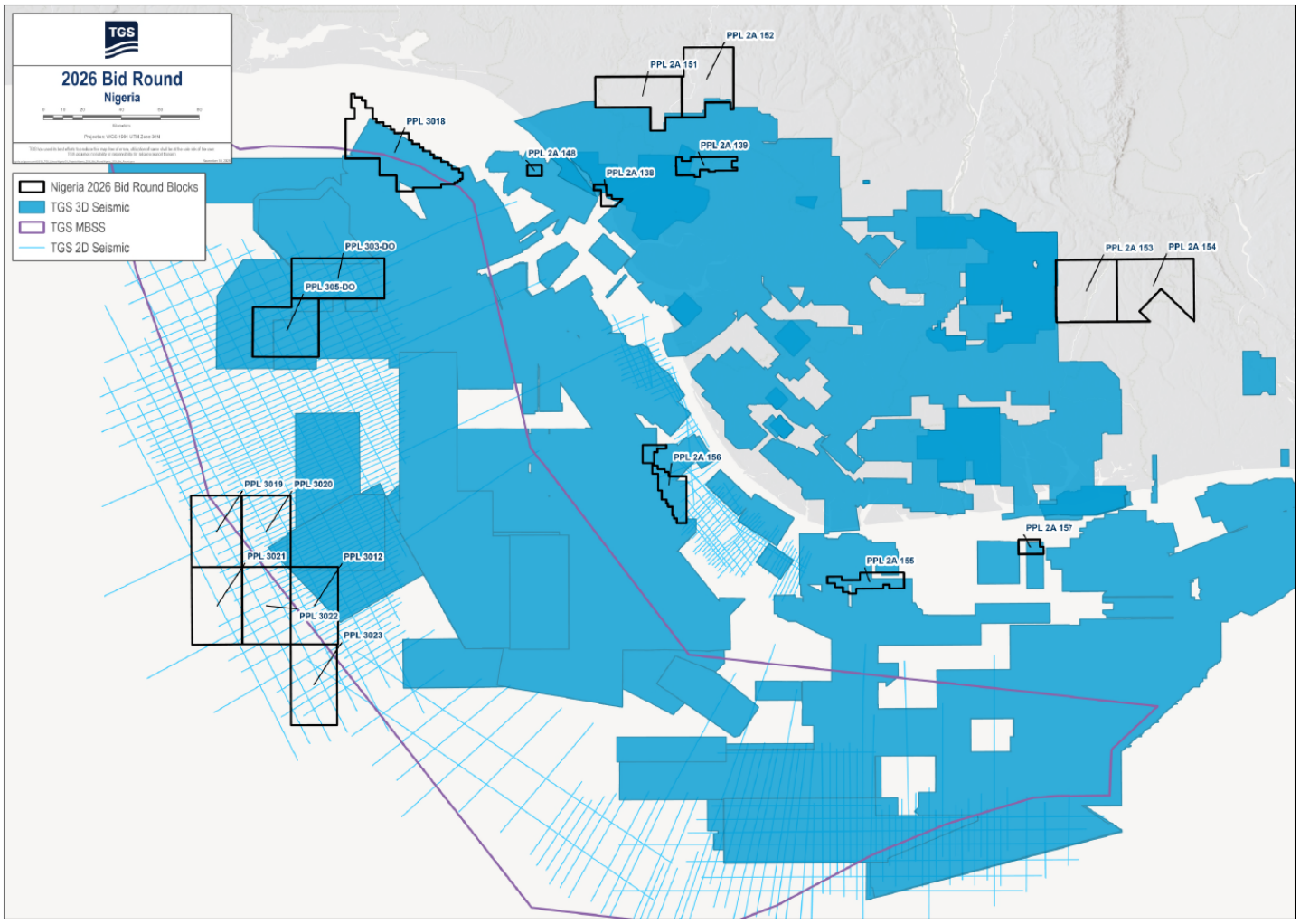
LOCATIONS OF BLOCKS OFFERED IN THE 2026 LICENSING ROUND



Nigeria 2026 Bid Round

PPL 303-DO

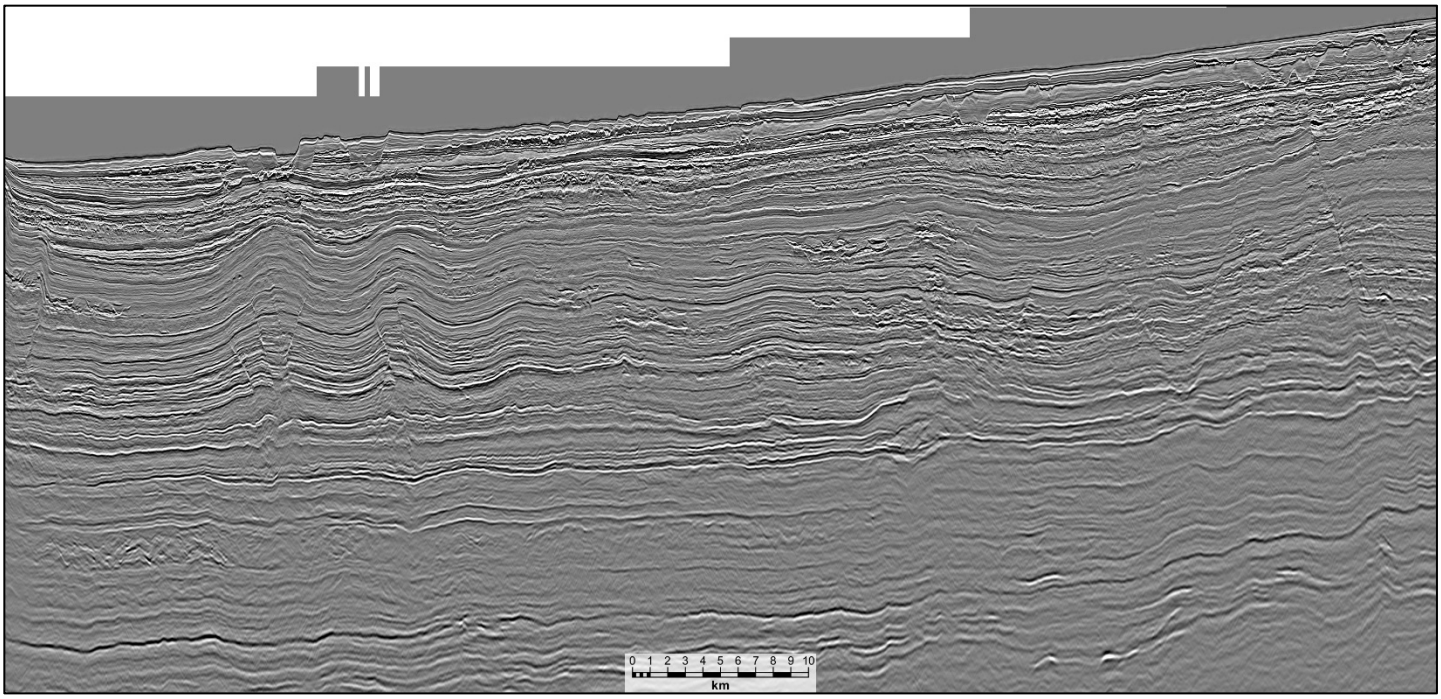
NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION



Nigeria 2026 Bid Round

PPL 303-DO

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION



PSTM 3D seismic data example from MegaSurvey Plus dataset, showing a highly channelised upper Agbada section, with extensional faulting and gentle compressional folds downdip.

Nigeria 2026 Bid Round

PPL 303-DO

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

Block PPL 303-DO covers an area of 998 sq. km. and is situated in water depths of 1178 to 1819m. The block has 336 line km of 2D seismic data. The 2D seismic surveys were acquired in 1998/99 and re-processed in 2019 to create a high quality regional 2D dataset across the outboard Niger Delta. In addition, the block is covered by 988 sq. km of MegaSurvey and 988 sq. km of MegaSurvey-Plus 3D data. The MegaSurvey-Plus has been reprocessed to PSTM. In addition to this there is also 124 sq. km of OPL314-315-321-323 reprocessed in 2018.

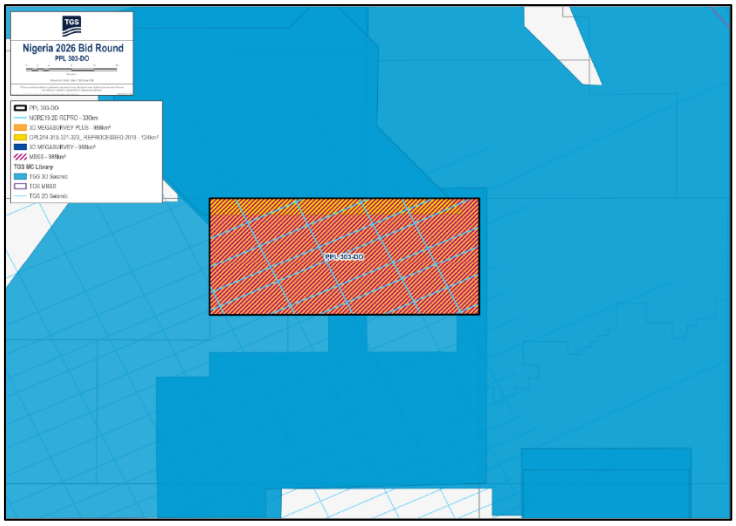
PPL 303-DO contains 988 sq. km of MBSS data to be included in the bid round. All data was acquired in partnership with NUPRC.

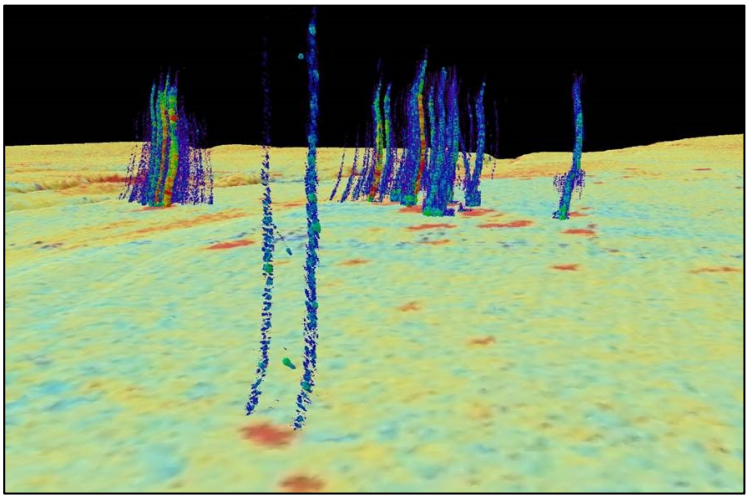
Block PPL 303-DO is located 15km west of the Bosi Field in the western Niger Delta. It is part of the north-west to south-east trending early Miocene to late Oligocene structural trend of the western Niger Delta lobe.

No wells have been drilled in PPL 303-DO. There is remaining potential within untested structural and structural-stratigraphic traps in the block.

The Niger Delta Basin contains up to 12 km of Upper Cretaceous to Quaternary clastics deposited in an overall upward-coarsening regressive deltaic sequence. The Tertiary section is composed of three main diachronous units. The Akata Formation pro-delta shales were deposited in a deep marine, anoxic environment. Overlying these are the paralic siliciclastics of the Agbada Formation, representing the main deltaic sequence. Finally, the Benin Formation completes the section and is dominated by continentally sourced sands.

The Niger Delta Basin is renowned for the highly prospective Akata-Agbada Petroleum system. The main source rocks are the Akata Formation marine shales and the Lower Agbada Formation paralic shales. Proven reservoirs in the basin are found in sandstones of the Agbada Formation deposited as stacked turbidite channels and channel-fan complexes. Interbedded transgressional marine shales provide excellent seals, while there are ample structural and stratigraphic trapping styles present across the basin.





For all enquires please contact us at AME-Nig-Br2026-Sales@Tgs.com

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

For all enquires please contact us at

AME-Nig-Br2026-Sales@tgs.com