



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

Bid Round

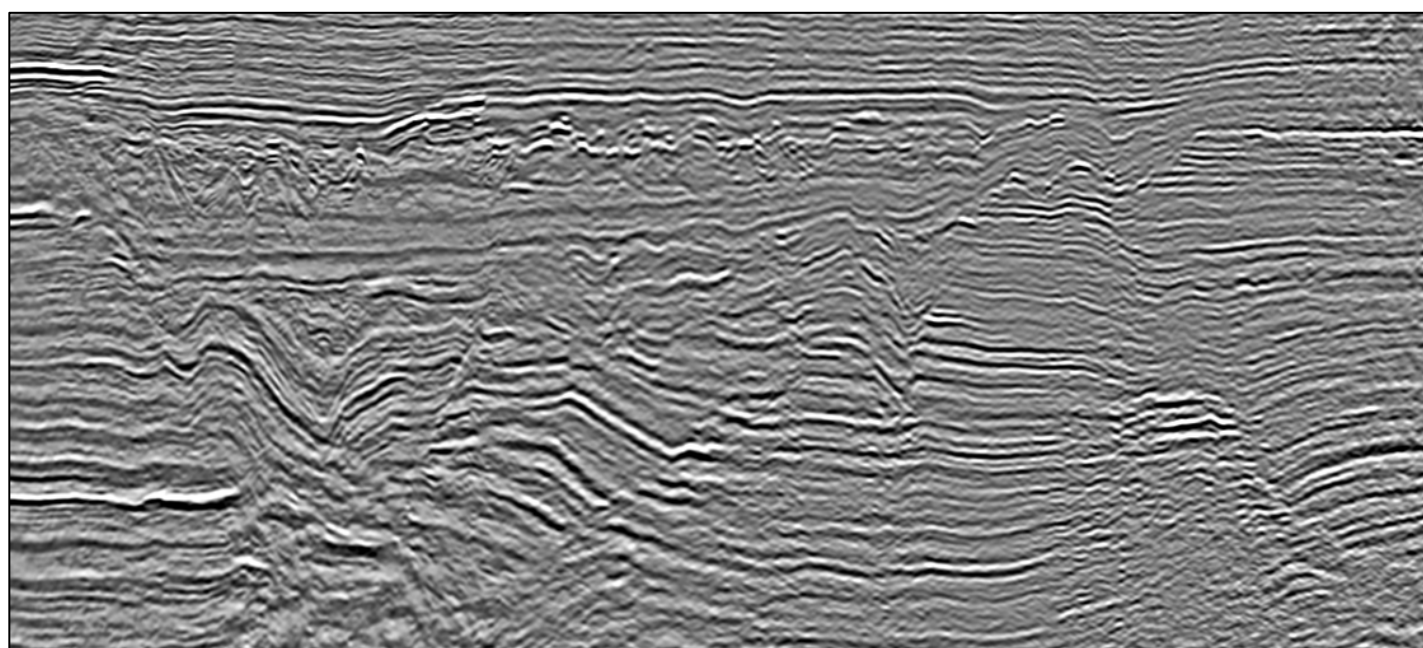
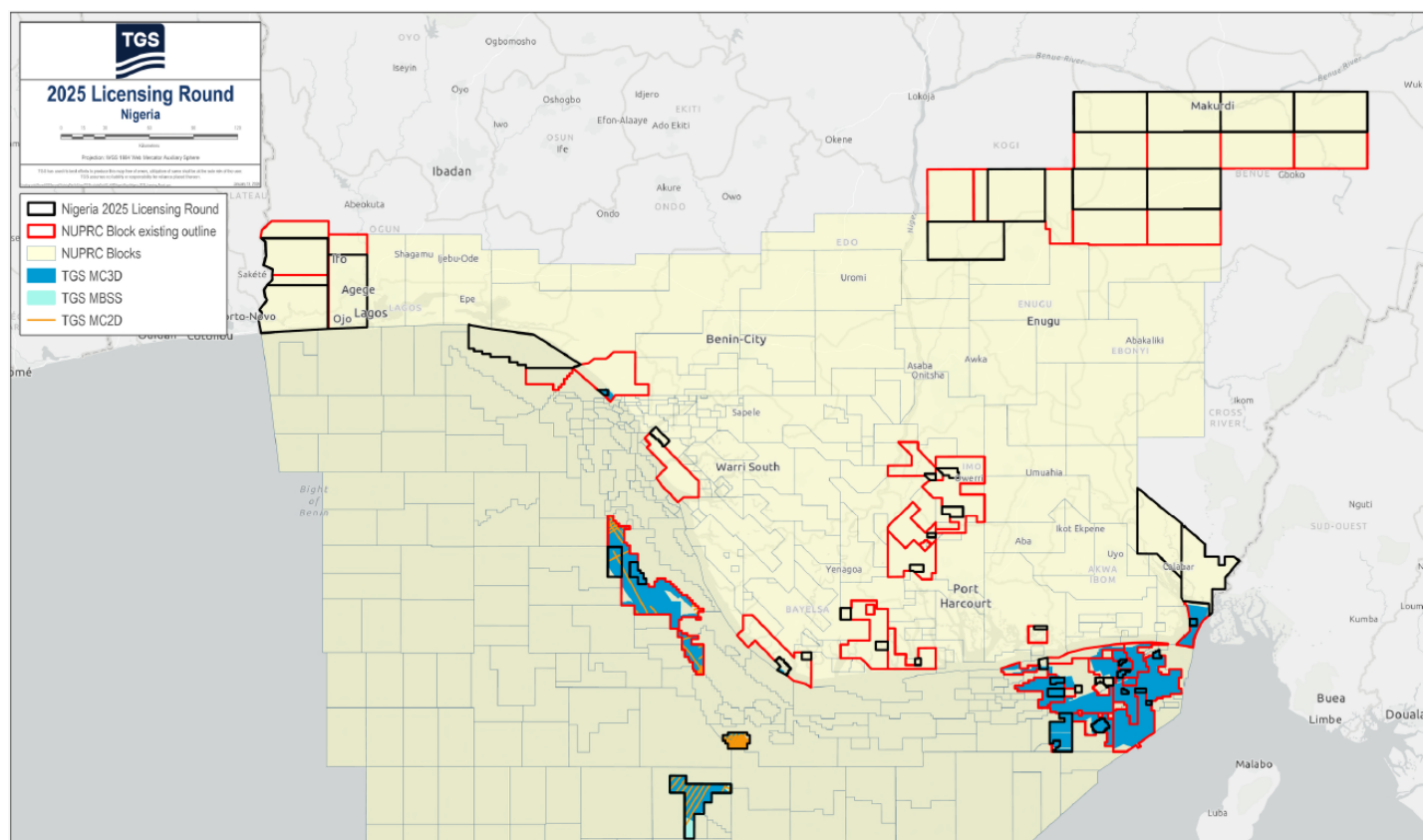
PPL – 2A42

Nigeria 2025 License Round Block Information Table



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Block Name	Block sq. km	Data type	Data km 2D km/3D sq km	Wells	Water depth (m) min	Water Depth (m) max
PPL2A42	10	3D	910	2	38	38



MegaSurvey 3D example in the vicinity of PPL 2A42. A range of structural, stratigraphic and combination traps are present.

For all enquires please contact us at AME-Nig-Br2025-Sales@Tgs.com

Nigeria 2025 Bid Round

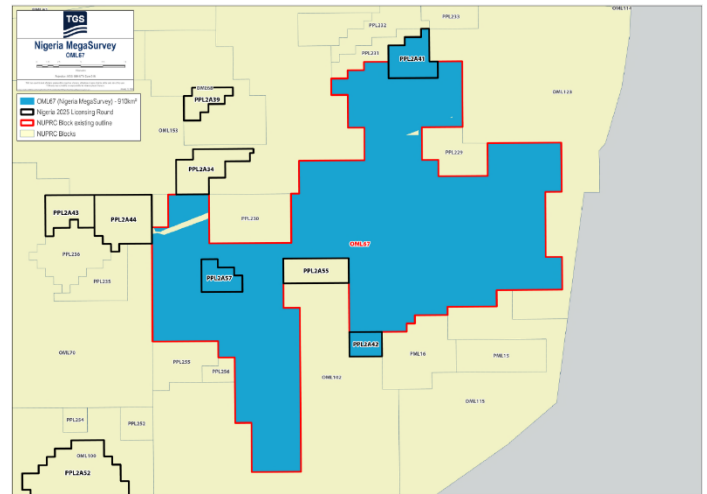
PPL – 2A42



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

PPL 2A42 covers an area excised from OML 67 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A42 is situated in eastern offshore Niger Delta at 38m water depth. The entire OML 67 block includes 910 km² of MegaSurvey 3D.

The Oyobio field is located in Shallow Offshore depobelt of the eastern Niger Delta sedimentary basin. The closest processing facility is Iyak Platform (Seplat Energy). The Oyobio field was discovered by ExxonMobil through the drilling of the Oyobio-1 between May 22 and June 5, 2002 to a total depth of 6,199 feet (MD) and Oyobio1ST was drilled between June 5, 2002 and July 9, 2002 to a depth of 8,923 feet MD. Oyobio field encountered one hydrocarbon bearing sand with an estimated hydrocarbon gross pay of 19 feet. The well was subsequently suspended. OML 67 is currently operated by Seplat Energy.





NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

For all enquires please
contact us at

**[AME-Nig-Br2025-
Sales@tgs.com](mailto:AME-Nig-Br2025-Sales@tgs.com)**