



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

## **Bid Round**

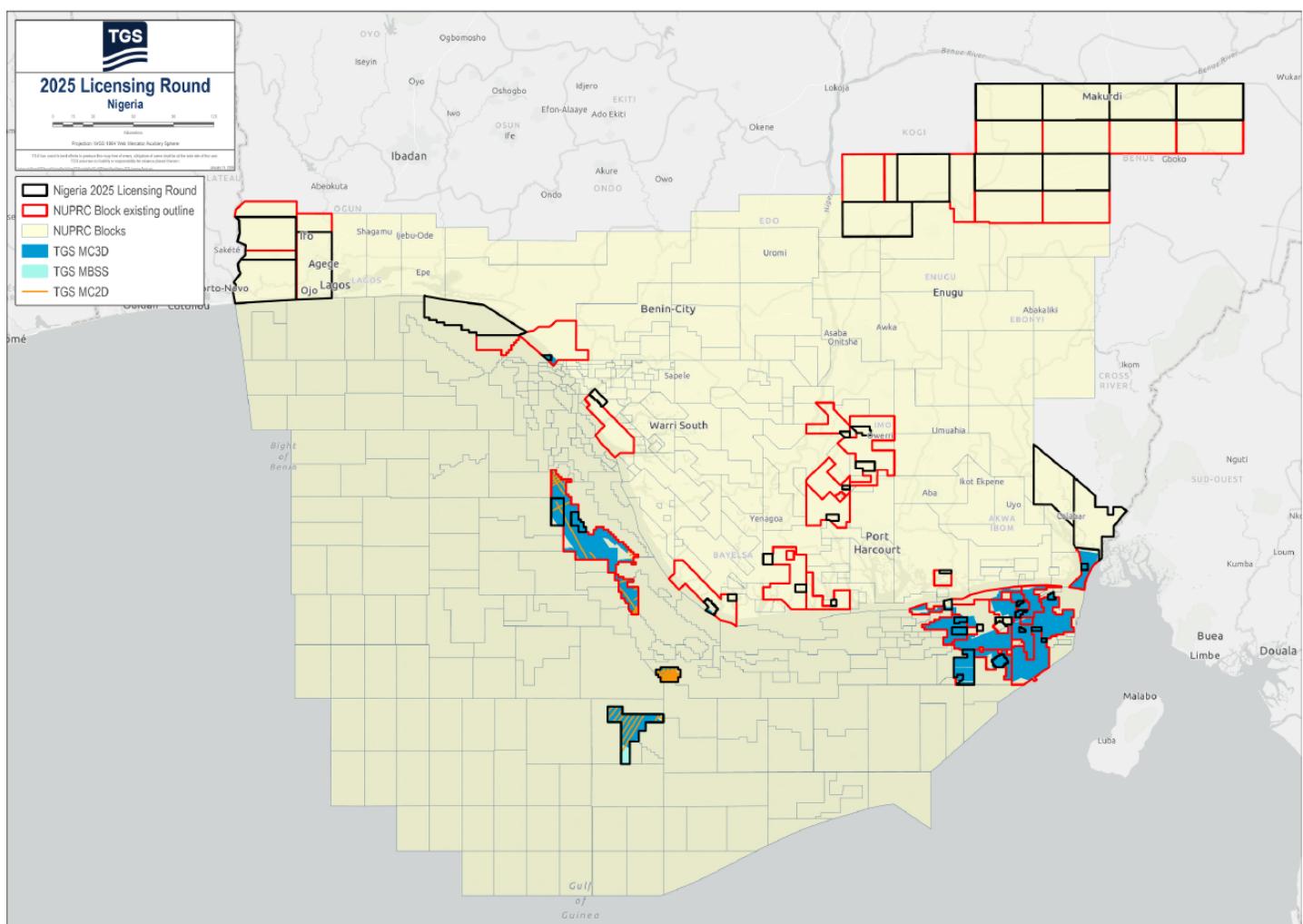
### **PPL – 2A45**

# Nigeria 2025 License Round Block Information Table



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| Block Name | Block sq. km | Data type | Data km<br>2D km/3D sq km | Wells | Water depth (m)<br>min | Water Depth (m) max |
|------------|--------------|-----------|---------------------------|-------|------------------------|---------------------|
| PPL2A45    | 21           | 3D        | 255                       | 1     | 6                      | 6                   |



# Nigeria 2025 Bid Round

## PPL – 2A45

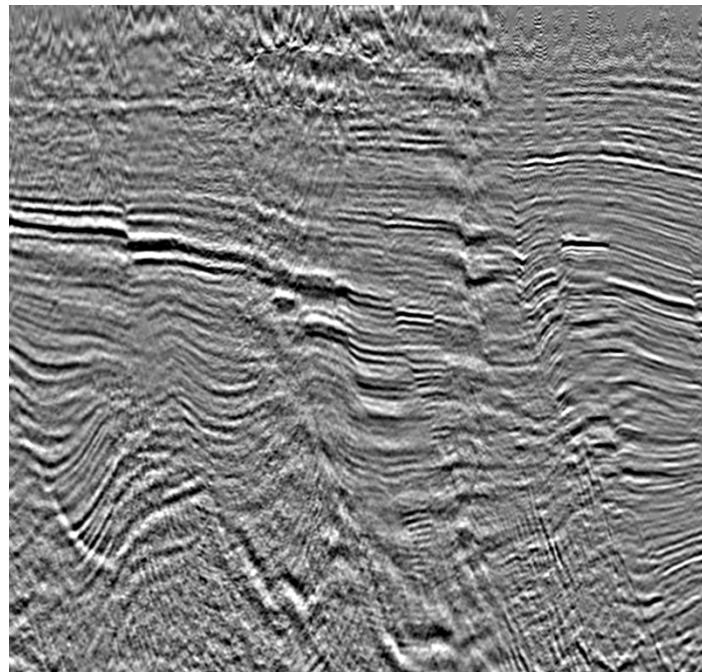
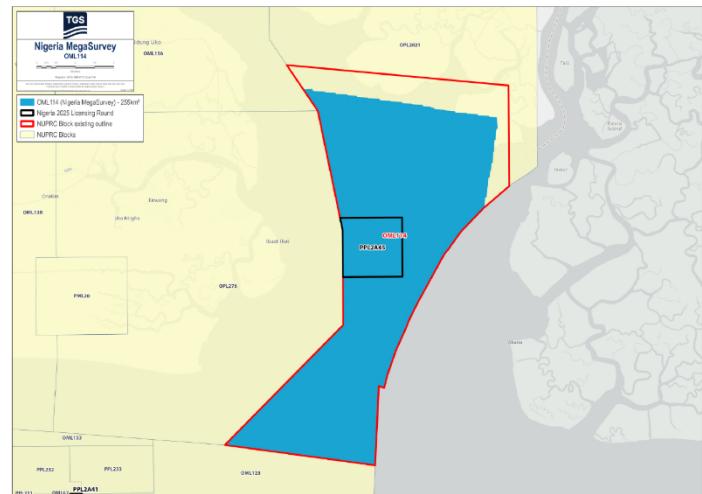


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PPL 2A45 covers an area excised from OML 114 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A45 is situated at the mouth of Calabar River in eastern offshore Niger Delta in 6m water depth. The entire OML 114 block is covered by 255 km<sup>2</sup> of MegaSurvey 3D.

OML 114 is currently operated by Monipulo. The Obio field is located in the Coastal Swamp Depobelt of the eastern Niger Delta sedimentary basin. The closest processing facility is Effiat-Abana Platform (Monipulo). The Obio field was discovered by Monipulo through the drilling of the Obio-1 between March 15 and May 1, 1997, to a total depth of 6,222 feet (MD). Obio-1 encountered three (3) hydrocarbon-bearing sands with a combined estimated net pay of 92 feet. The well was suspended.

Seismic example from the vicinity of PPL 2A45 showing listric faulting and roll-over anclines.





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