TGS

Presentation of the 4th Quarter 2004 Results February 10th 2005

Arne Helland
Chief Financial Officer

Hank Hamilton
Chief Executive Officer



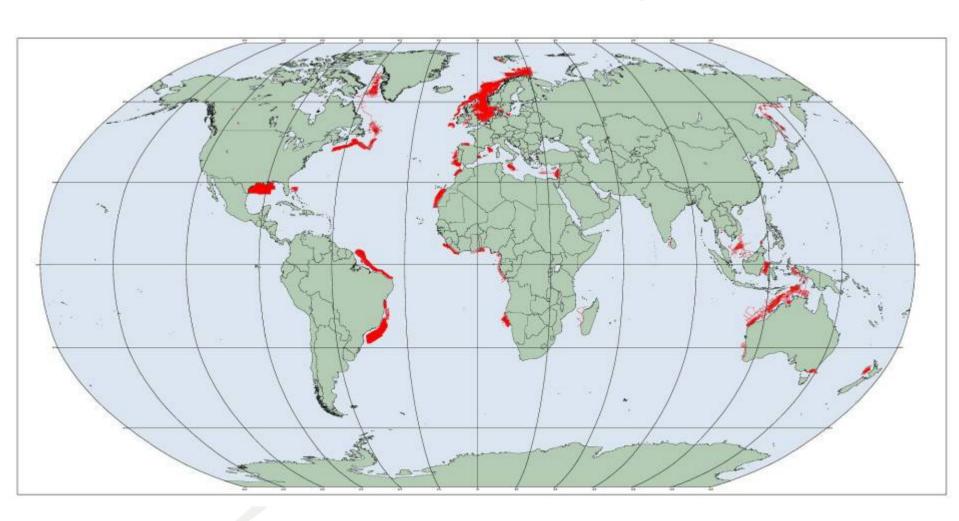


Our Philosophy Drives Our Model...

- We believe value comes from controlling high quality multi-client data in the right place at the right time.
- Our Business Model is to:
 - Develop and market high-quality multi-client projects
 - Invest selectively in data, not equipment
 - Let project evaluation drive investment decisions
 - Utilize existing industry capacity and technology on an as-needed basis
 - Create derivative products to add value
- Our Investments Include Variety of 2D and 3D Projects from Frontier, Emerging, and Mature Markets.



Multi-Client Seismic Library



2.0 million km 2D and 72,000 km² 3D



Q4 2004 Actuals vs. Analysts Expectations

	Actual	Average	Actual vs	Actual vs			
(MUSD)	Q4 2004	Analysts	Consensus	Consensus	High	Low	Median
Net Revenue	58.5	56.9	1.6	3%	58.6	48.7	58.2
EBIT	22.3	21.2	1.1	5%	24.0	18.8	21.0
Pre-tax Profit	22.3	20.7	1.6	8%	23.9	18.5	20.5
Net Income	16.0	13.7	2.3	17%	14.8	12.5	13.8
Earnings per Share *	0.63	0.54	0.09	17%	0.59	0.50	0.55

Source: TDN Finans

* Number of shares adjusted

Q4 2004 Financial Highlights

- Consolidated
 - Net revenues 58.5 MUSD
 - 12.4 MUSD (27%) up from Q4 2003
 - Net late sales 49.9 MUSD
 - Increased 59% from 31.4 MUSD in Q4 2003
 - Operational investments slowed down to MUSD 10.7
 - 48% funding
 - Multi-Client amortization rate 41%
 - Vs. 49% in Q4 2003
 - Cash flow from operations positive 13.6 MUSD
 - Versus 2.3 MUSD during Q4 2003
 - EBIT 22.3 MUSD
 - Up 63% from Q4 2003 and is 38% of Net Revenue (30% in Q4 2003)
 - EPS (Undiluted): 63 cents, up 61% from Q4 2003



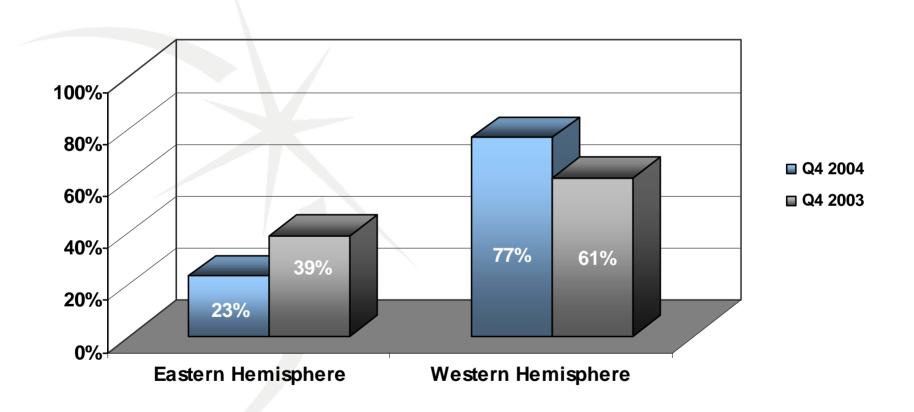
Q4 2004 Profit & Loss (MUSD)

\		Q4 2004	Q4 2003	Change	%
Gross Sales		65.7	54.4	11.3	21%
Income sharing & Royalties		-7.2	-8.3	1.1	-13%
Net Operating Revenues		58.5	46.1	12.4	27%
Materials		1.5	0.8	0.7	95%
MCS Amortization	41%	22.8	22.5	0.3	1%
Gross Margin		34.1	22.8	11.3	50%
Other operating expenses		11.3	8.2	3.1	38%
Depreciation		0.6	1.0	-0.4	-43%
EBIT (Bef Non-recurr. It.)	38%	22.3	13.6	8.7	63%
Non-recurring items		0.0	0.0	0.0	
Operating Profit	38%	22.3	13.6	8.7	63%
Net Financial items		0.0	-0.6	0.6	-96%
Pre-tax Profit	38%	22.3	13.0	9.3	71%
Taxes	28%	6.3	3.3	3.0	92%
Net Income	27%	16.0	9.7	6.2	64%
EPS, undiluted		0.63	0.39	0.2	61%
EPS, fully diluted		0.59	0.37	0.2	62%



Q4 Geographical Net Revenue Distribution

- Consolidated





Q4 2004 Cash Flow Statement

Change in Cash Balance	16.7
ald III Equity	3.0
Paid in Equity	3.0
Net Change in Loans	0.2
Net Change in Long-term Receivables	0.0
Investments through Mergers and Acquisitions	0.0
Investments Fixed Assets	-0.1
Operational Cash Flow	13.0
Operational Cash Flow	13.6
Taxes Paid	-2.2
Operational Cost Paid	-11.3
Payments for acquired seismic and well logs	-10.8
Payments From Sales Received	38.0



2004 Full Year Results



2004 Actuals vs. Analysts Expectations

	Astrol	A	Actual	Actual			
	Actual	Average	VS	VS			
(MUSD)	12 Months 2004	Analysts	Consensus	Consensus	High	Low	Median
Net Revenue	171.6	170.1	1.5	1%	171.8	161.9	171.4
EBIT	56.1	55.0	1.1	2%	57.8	52.5	54.8
Pre-tax Profit	55.3	53.7	1.6	3%	56.9	51.5	53.5
Net Income	38.1	35.8	2.3	6%	36.9	34.6	35.9
Earnings per Share *	1.52	1.43	0.09	6%	1.47	1.38	1.43

Source: TDN Finans

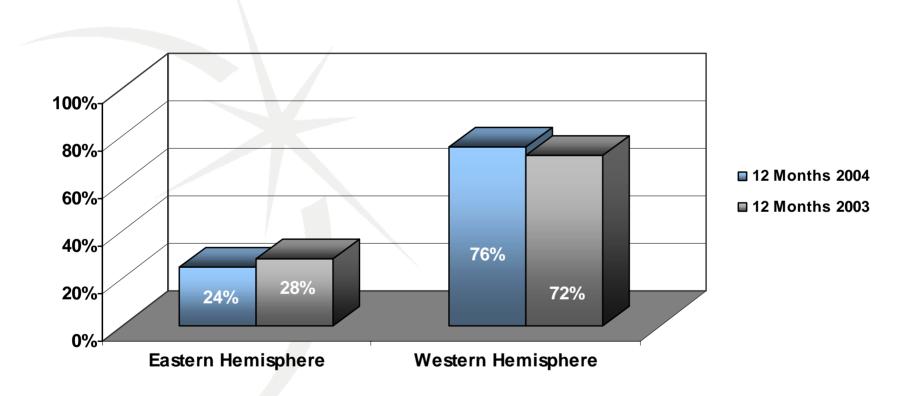
* Number of shares adjusted

2004 Financial Highlights

- Consolidated
 - Net revenues 171.6 MUSD
 - 34.7 MUSD (25%) up from 2003
 - Net late sales 123.9 MUSD
 - Increased 30% from 95.5 MUSD 2003
 - Operational investments up 23%
 - 84.5 MUSD vs. 68.7 MUSD 2003
 - Net Pre-funding revenues 39.2 MUSD
 - Funding 46% of operational investments vs. 54% 2003
 - EBIT 56.1 MUSD up 33%
 - 33% of Net Revenues vs. 31% in 2003
 - EPS: 1.52 USD, up 33% from 1.15 USD per share for 2003

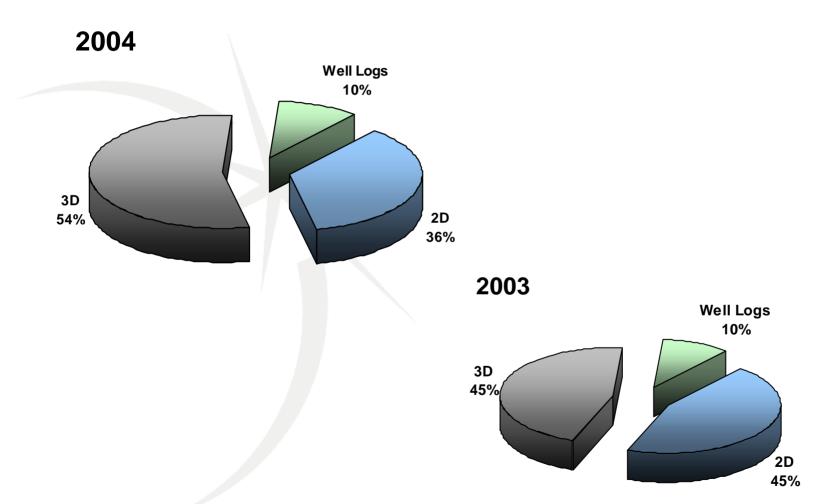
2004 Geographical Net Revenue Distribution

- Consolidated



2004 Net Revenues

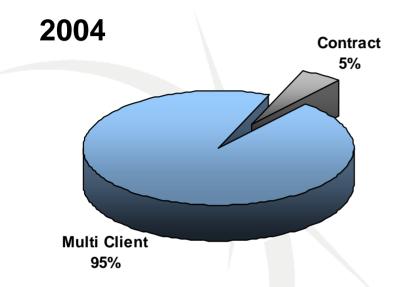
- Per Segment

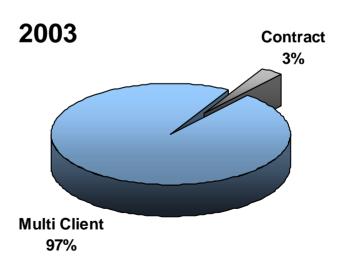




2004 Net Revenues

- By Business Model





2004 Profit & Loss (MUSD)

\		12 Months 2004	12 Months 2003	Change	%
Gross Sales		190.3	152.3	38.0	25%
Income sharing & Royalties		-18.7	-15.4	-3.3	21%
Net Operating Revenues		171.6	136.9	34.7	25%
Materials		4.0	2.6	1.4	55%
MCS Amortization	43%	70.3	58.3	12.0	21%
Gross Margin		97.3	76.0	21.3	28%
Other operating expenses		36.2	29.6	6.6	22%
Depreciation		5.1	4.3	0.8	18%
EBIT (Bef Non-recurr. It.)	33%	56.1	42.2	13.9	33%
Non-recurring items		0.0	0.0	0.0	
Operating Profit	33%	56.1	42.2	13.9	33%
Net Financial items		-0.8	-1.1	0.3	-25%
Pre-tax Profit	32%	55.3	41.1	14.2	35%
Taxes	31%	17.2	12.7	4.5	36%
Net Income	22%	38.1	28.4	9.7	34%
EPS, undiluted		1.52	1.15	0.4	33%
EPS, fully diluted		1.42	1.07	0.3	32%



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Balance Sheet – Key Figures

	Dec-04	%	Sep-04	%	Dec-03	%
Assets						
Cash	62	18%	46	15%	18	7%
Other Current Assets	91	27%	71	23%	71	28%
MC Library	149	44%	161	51%	133	53%
Total Current Assets	303	89%	278	88%	222	89%
Goodwill & Long Receiv.	22	7%	23	7%	20	8%
Fixed Assets	14	4%	13	4%	8	3%
Total Assets	339	100%	314	100%	250	100%
Liabilities						
Short-term debt	0	0%	0	0%	1	0%
Current Liabilities	45	13%	33	10%	38	15%
Long-term Loans	45	13%	45	14%	7	3%
Deferred Tax	9	3%	16	5%	8	3%
Equity	239	71%	220	70%	196	78%

Cash in excess of interest bearing debt 16.8 MUSD



2004 Cash Flow Statement

Payments From Sales Received	151.0
Payments for acquired seismic and well logs	-88.5
Operational Cost Paid	-37.8
Taxes Paid	-8.9
Operational Cash Flow	15.9
Investments Fixed Assets	-1.9
Investments through Mergers and Acquisitions	-13.5
Net Change in Long-term Receivables	2.0
Not Change in Leans	36.4
Net Change in Loans	
Paid in Equity	5.7
Change in Cash Balance	44.7



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Multi-Client Library



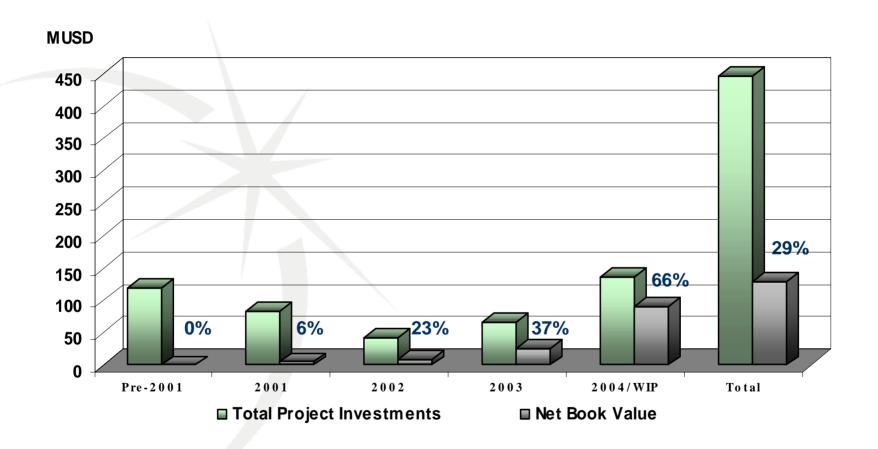
MCS Accounting – Matching Principle

- Accounting Standards recommend to match Revenues and Costs in time
- TGS capitalizes the direct costs of surveys as investments in the Balance Sheet and amortizes them over 5 years (including the first year – WIP) as a function of expected ratio Sales/Investment
- If sales are lower than expectations, a minimum amortization kicks in:
 - Maximum NBV one year after completion is 60%, then 40%, then 20%, then zero
 - At the end of the fourth year after survey completion, each survey is fully amortized



Multi-Client Library NBV in % of Investment

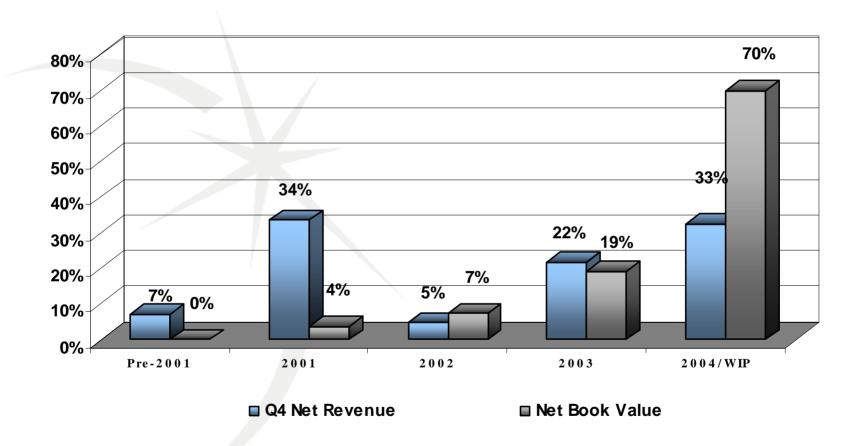
- Seismic Segment - December 31, 2004





Q4 2004 Multi-Client Revenues & ending NBV

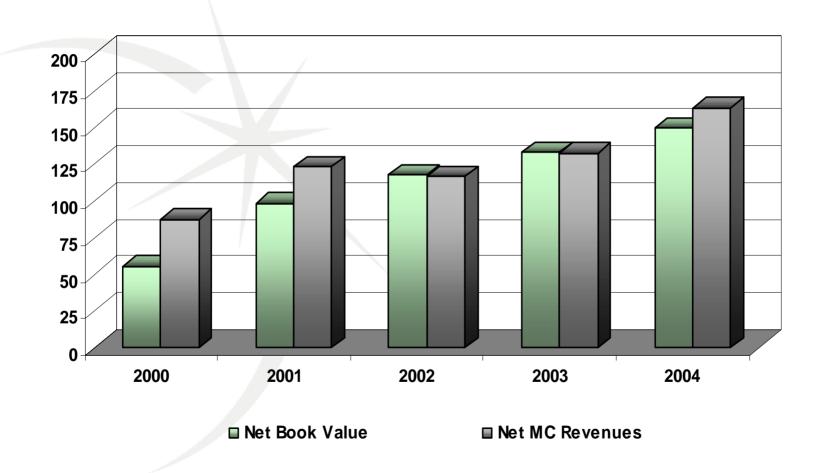
- Seismic Segment





Total Multi-Client Revenues & ending NBV

A Proven Sales Performer





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Operations & Outlook

Hank Hamilton
Chief Executive Officer



Late Sales in Q4

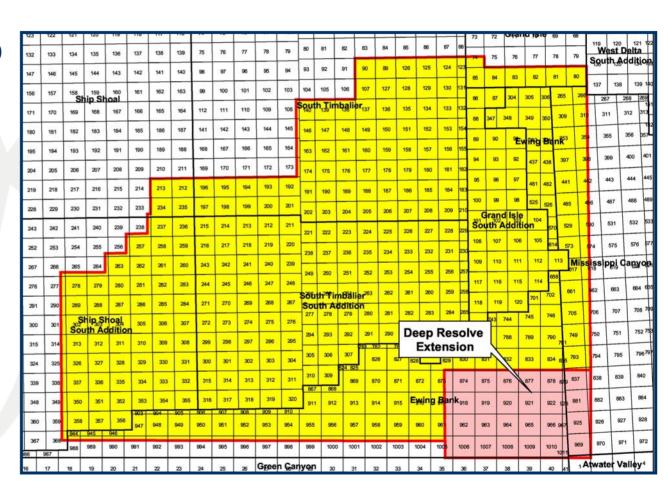
- All time high of \$49.9 million, up 59% from a year ago
- Accounted for 85% of total net revenues
- Strongest regions: Gulf of Mexico and Europe
- Characterized by:
 - Continued increase in activity among "super-majors"
 - Renewed interest in exploration frontier areas

Operational Highlights

- Completed acquisition of 2004 2D projects in early October
- Delivered 14,000 sq km Mississippi Canyon "Revival"
 3D PSTM reprocessing project in December
- Continued acquisition of Deep Resolve 3D
- A2D completed the integration of Riley Electric Log and achieved target of 30% annual revenue growth

Deep Resolve 3D – Gulf of Mexico

- Expanded again to 8,400 sq kms
- Now nearly double originally announced size
- Deliveries of processed data started in Jan '05
- Full volume PSDM processing project now underway in parallel

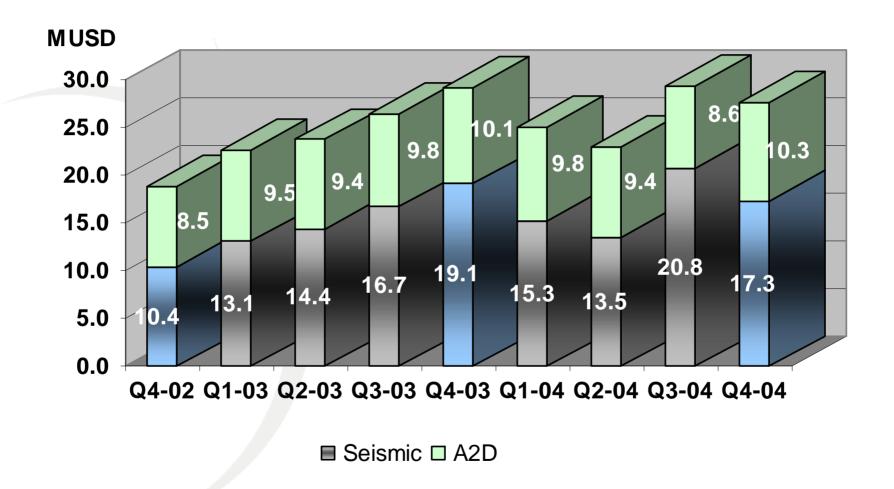


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Backlog



Have experienced positive development in seismic backlog since year end



Key 2005 Licensing Rounds for TGS

- Central & Eastern GoM Lease Sale: March 2005
- Sierra Leone: closes April 2005
- Nigeria: closes May 2005
- Western GoM Lease Sale: August 2005
- Norway (Areas of Pre-defined Acreage): October 2005
- Indonesia (Makassar Straits & Natuna Sea): closes October 2005
- Brazil Round 7: October 2005
- Madagascar: December 2005
- Norway 19th Round: Expect block announcements in June 2005 and applications due in very late 2005 or early 2006



Market Conditions & Outlook

- Excellent oil company financial results with strong cash flows and reduced debt levels.
- Most industry surveys point to an increase in E & P expenditures from oil companies in 2005 (6 to 15%).
- TGS expects Exploration spending increases to keep pace with total E & P spending.
- Seismic companies see improving demand and the market for vessels is tightening.

Vessel Situation for TGS

- Exercised option to extend charter of 3D vessel Polar
 Search through September 2005
- Very good progress in securing 2D vessel capacity necessary to achieve 2005 plan
- Current vessel prices are 10 20% above "trough" levels of 2002 – 03.
- Expect to pass through vessel price increases to customers on new projects.

TGS 2005 Expectations

- Multi-client library investments of USD 80 90 million
- Average annual pre-funding of 45 55 % of investments
- Average annual amortization rate of 42 47 % of net multi-client revenues
- ~20% increase in Net Revenues over 2004