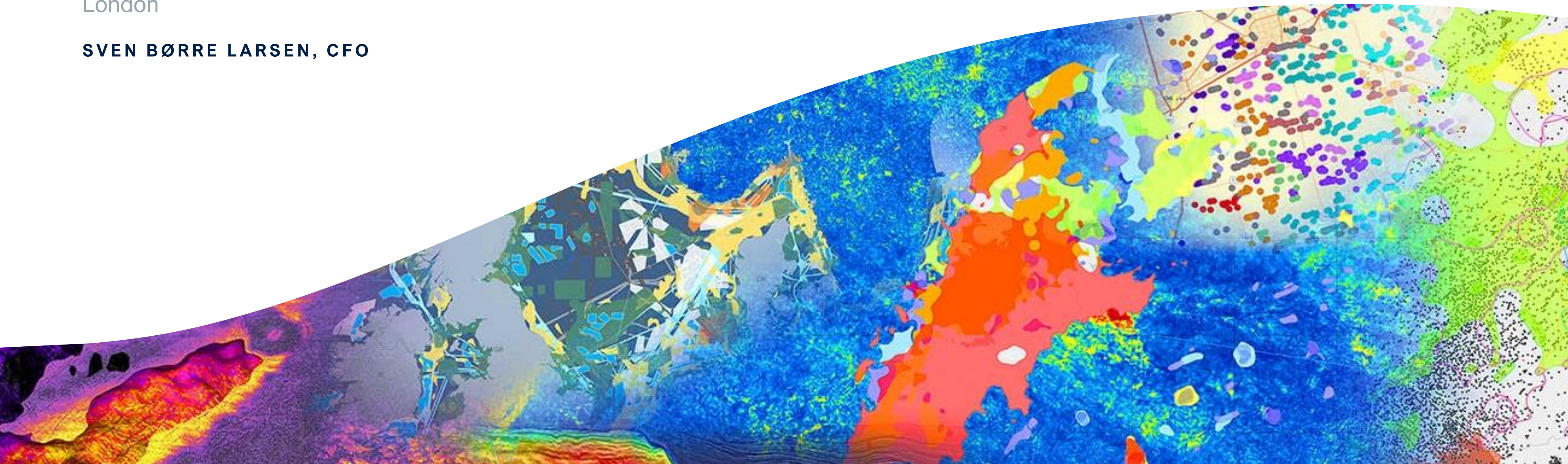
NOVEMBER 18, 2025

ABGSC Nordic Opportunities Seminar

London

SVEN BØRRE LARSEN, CFO



Forward-Looking Statements

All statements in this presentation other than statements of historical fact are forward-looking statements, which are subject to a number of risks, uncertainties and assumptions that are difficult to predict and are based upon assumptions as to future events that may not prove accurate. These factors include volatile market conditions, investment opportunities in new and existing markets, demand for licensing of data within the energy industry, operational challenges, and reliance on a cyclical industry and principal customers. Actual results may differ materially from those expected or projected in the forward-looking statements. TGS undertakes no responsibility or obligation to update or alter forward-looking statements for any reason. All financial numbers in this presentation are based on pro-forma unless stated otherwise.

TGS At a Glance

~1,700 employees
6 global offices

6 core seismic streamer vessels
14yrs avg. age

~30,000 ocean bottom nodes (OBN)

$~1.8bn market capitalization[1]

$919m LTM EBITDA[4]

7.5% Dividend yield[3]

$1.1bn MC library book value[2]

2.1x LTM multi-client sales/inv.[5]

0.5x Sept-25 leverage[6]

$432m Sept-25 net debt[7]

Source: Company information

Notes: [1] TGS is listed on the Oslo Stock Exchange (OSE) and included in the OBX index. Tradable at OTCQX in New York. Market cap data as of November 17, 2025, USD/NOK: 0.1025; [2] September 30, 2025; [3] Based on quarterly dividend of USD 0.155 annualized and share price as of the time of announcement of Q3 2025 report; [4] September 30, 2025; [5] September 30, 2025; [6] September, 30 2025 net debt of $432m and September 30, 2025 POC LTM EBITDA of $919m; [7] Net-debt excluding leases.

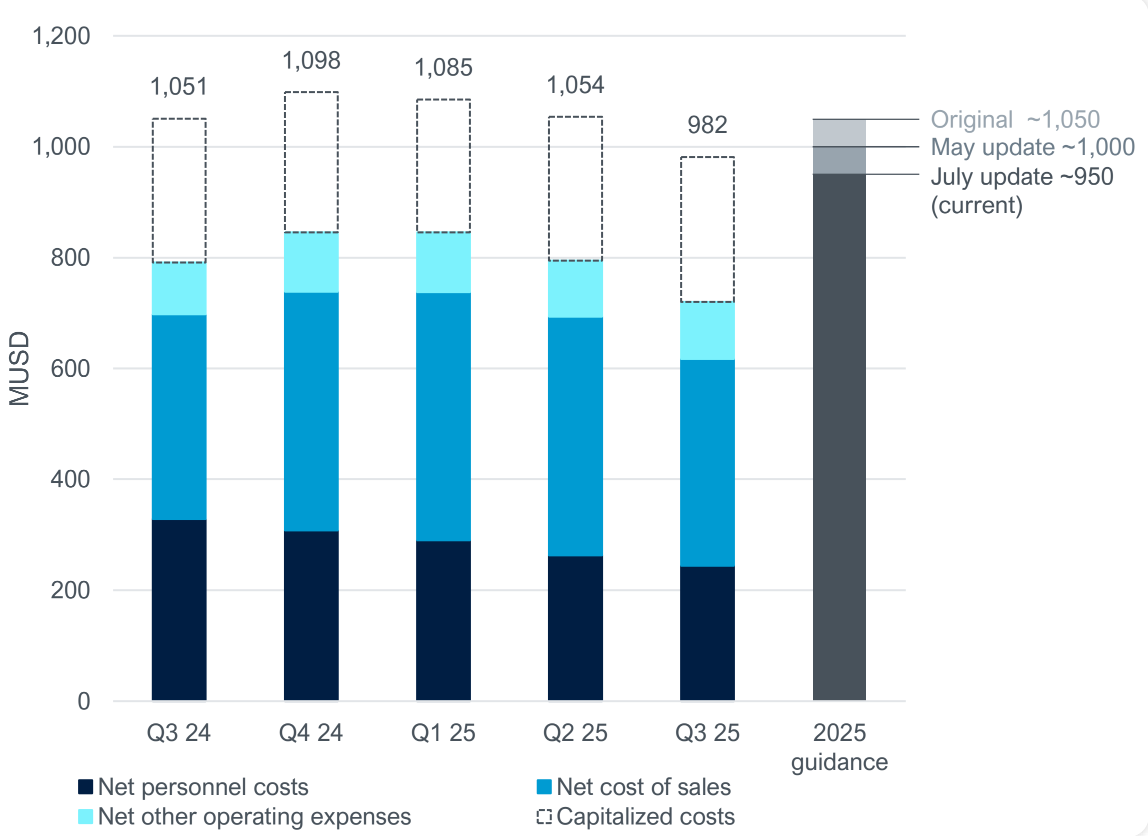
TGS Q3 Highlights[1]

- Q3 Revenues of USD 388 million vs. USD 308 million in Q2 2025
- Q3 EBITDA of USD 242 million (62% margin) driven by strong cost focus
- Q3 EBIT of USD 105 million (27% margin)
- Order inflow of USD 436 million – total order backlog of USD 473 million
- Strong cash flow - net debt reduced to USD 432 million vs. USD 479 million in Q2 2025
- Maintaining dividend of USD 0.155 per share
- 2025 capex guidance[2] reduced to USD 110 million vs. USD 135 million earlier

[1]Financial numbers based on percentage of completion (produced) for ongoing multi-client projects.
[2]Excluding approximately USD 10 million of integration related capex

Continued Focus on Cost Optimization

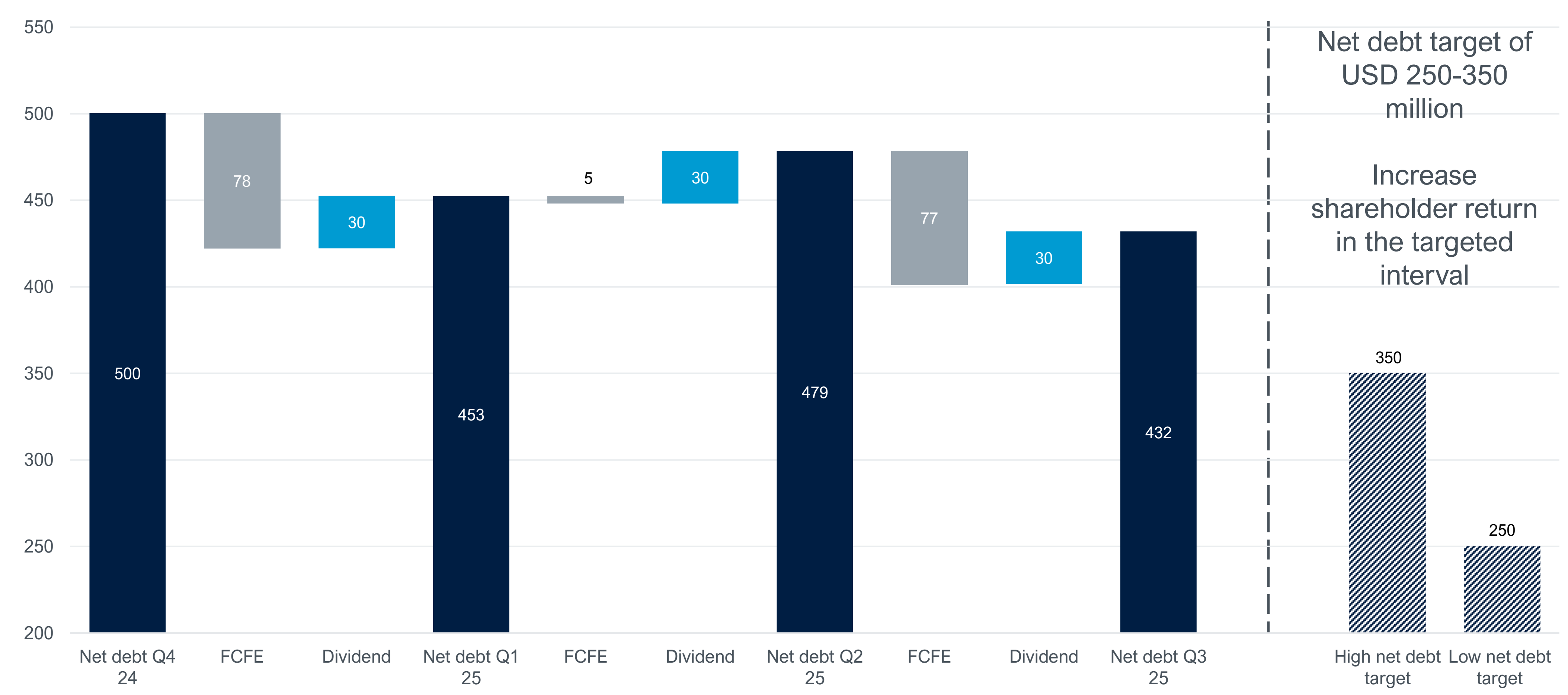
Operating expenses LTM



- Continued focus on cost efficiency and asset optimization has resulted in substantial cost reductions
- 2025 guidance for gross operating expenses reduced USD 100 million from originally ~USD 1,050 million to USD 950 million currently

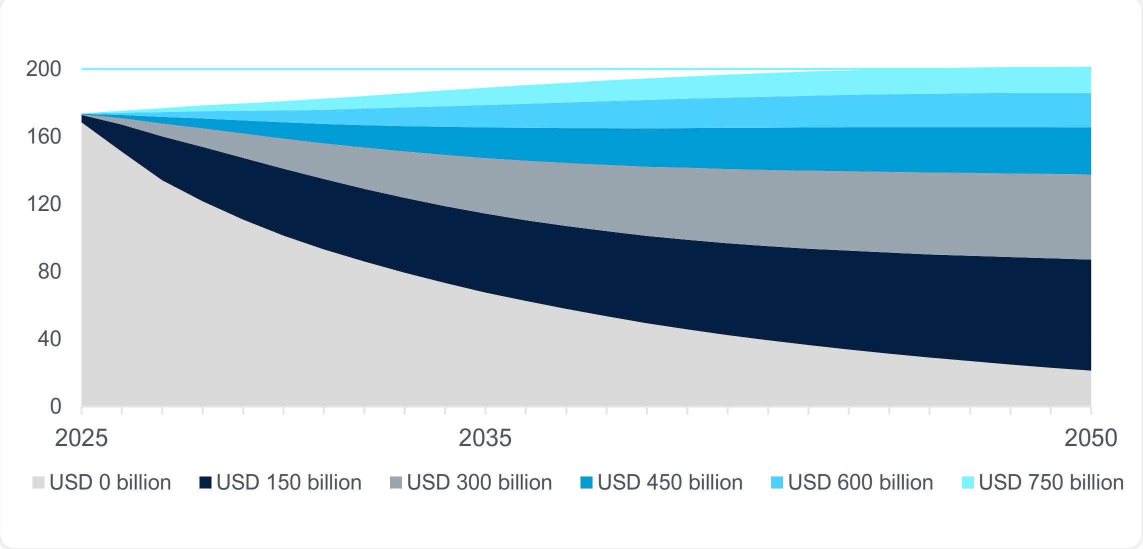
Net Debt Development – Targeted Capital Structure

Decreasing net debt towards targeted range (MUSD)

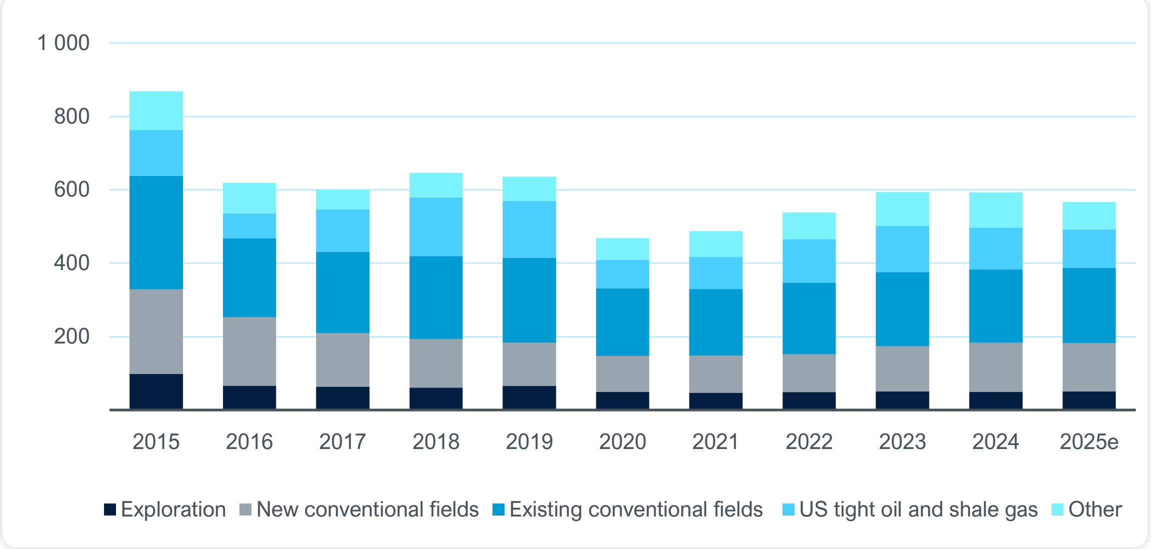


Steeper Decline Curves Requires Increased Investment

Oil and gas decline rate in mboe/d



Global upstream oil and gas capex in USD billion



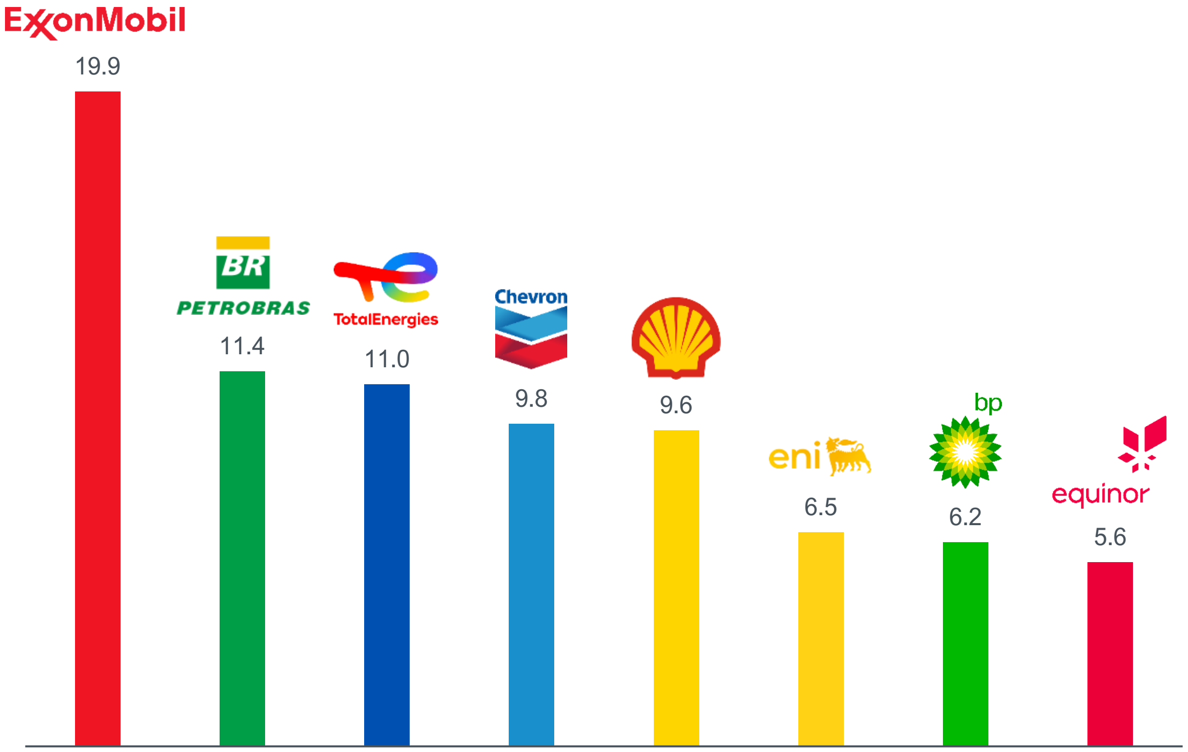
- 90% of upstream oil and gas investment is used to offset production declines – not meet demand growth
- Absent investment in new or existing projects from 2025 oil production would decline 8% p.a. according to IEA
  - Equivalent to loosing more than current production from Brazil and Norway every year for the next 10 years
- Steeper decline rates requires higher investments to offset them

Source both graphs and text: IEA's report "The implications of Oil and Gas Fields Decline Rates".

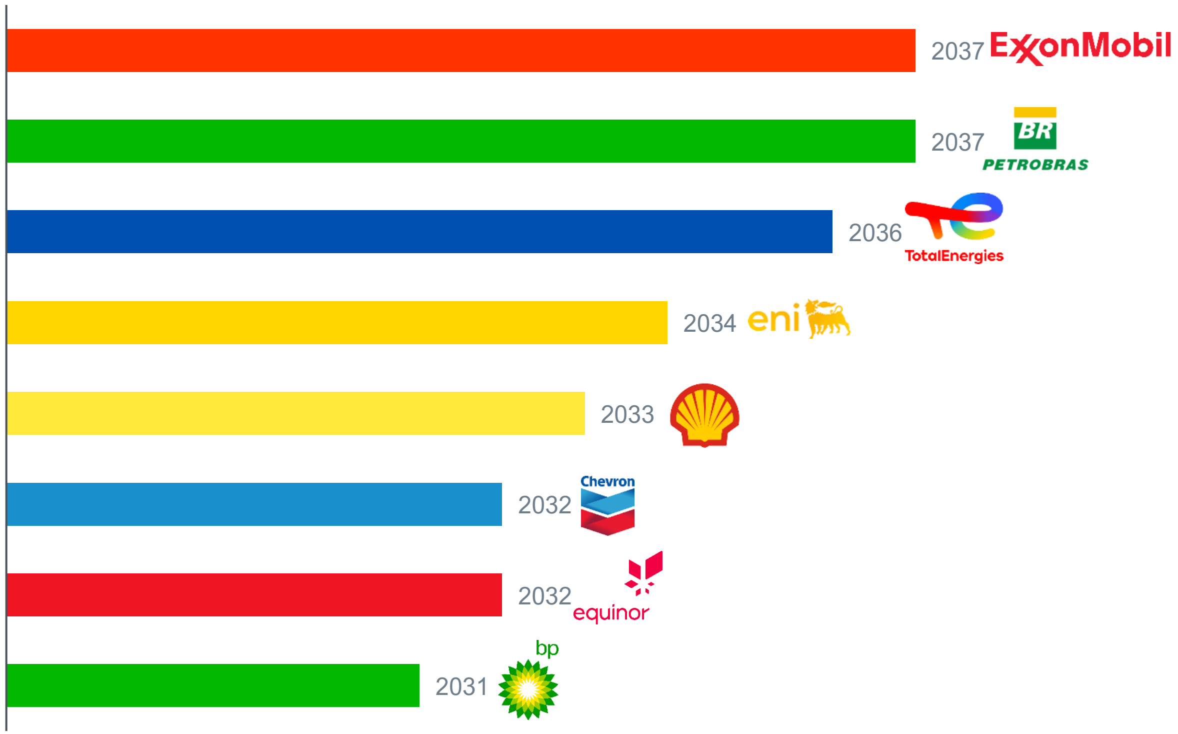
Reserve “Health” Increasingly Critical

TGS

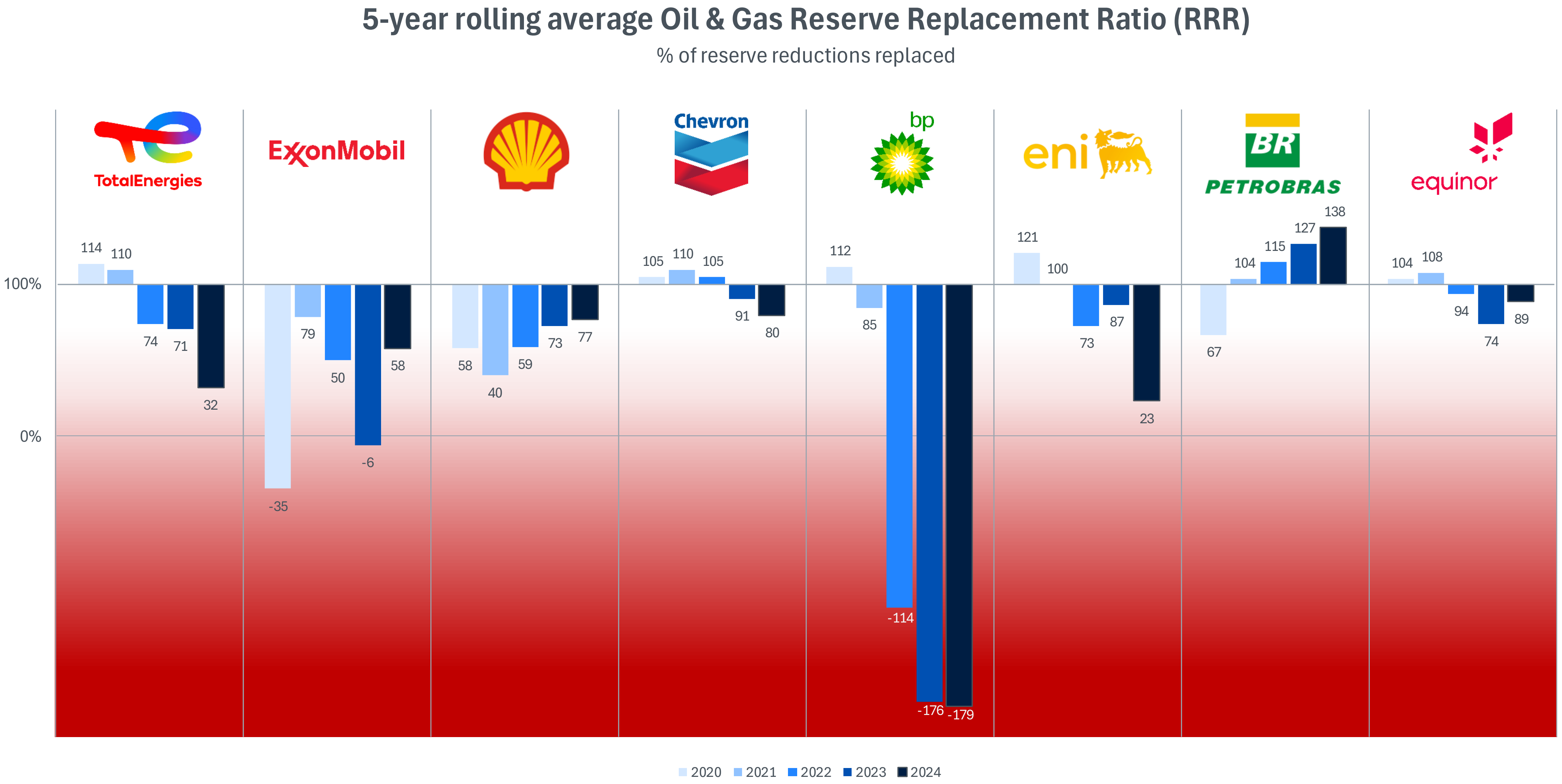
Proven reserves end 2025
bn BOE



When current reserves will run out
with current production rates



RRR for Leading IOC's



CEOs Highlighting the Exploration Challenge

ExxonMobil

"[…] *with the depletion curve, the industry has to continue to think long term, invest, and find resources."*

Darren Woods, CEO ExxonMobil

aramco

"We had a decade... where people didn't explore. It's going to have an impact. If it doesn't happen, there will be a supply crunch."

Amin Naser, CEO Saudi Aramco

Chevron

"We need to ramp up some of the exploration activity beyond just the focus on near infrastructure opportunities. So, we'll move to a more balanced approach of mature areas that are well known and also early entry into high-impact frontier areas."

Mike Wirth, CEO Chevron

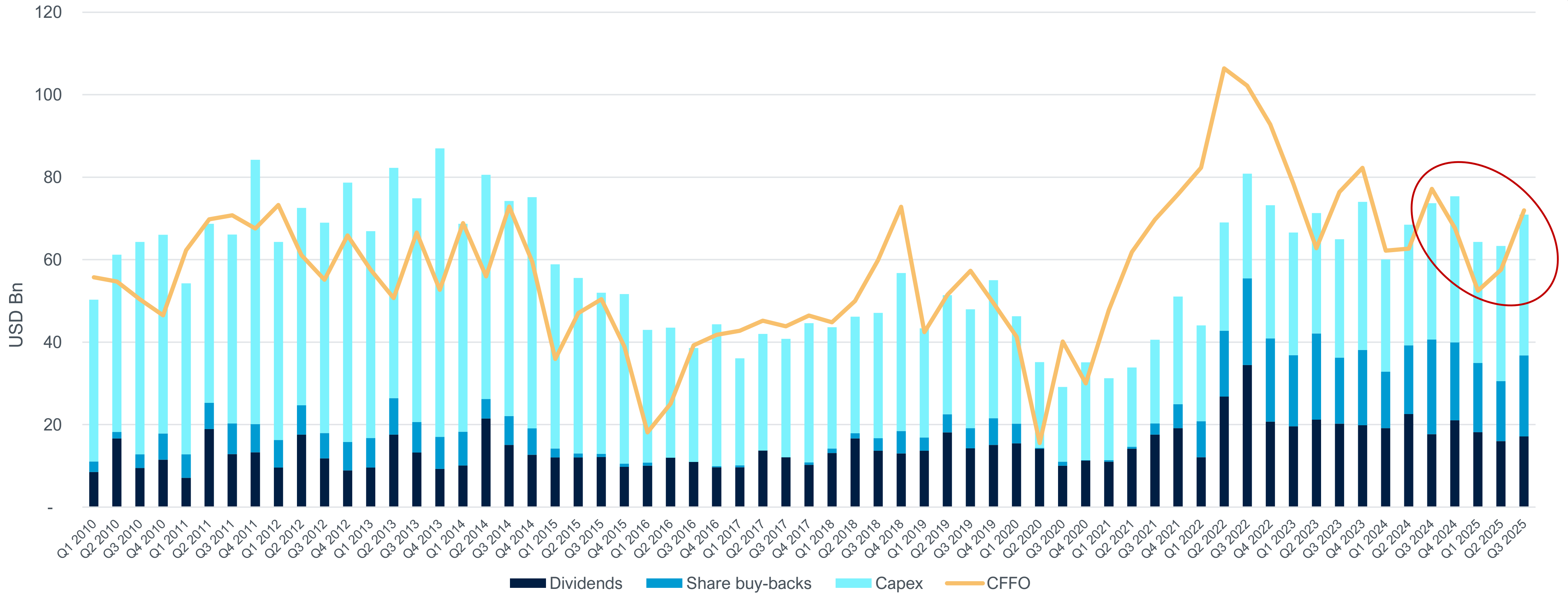
OXY

"Discoveries have gone way down, investment in exploration has gone way down but it's not just investment that's the problem, we just aren't finding big reservoirs anymore."

Vicki Hollub, CEO Occidental

Oil Companies’ Cash Flow a Key Driver

Cash flow vs. capital usage[1]



- In Q3 2025 CFFO was slightly positive
  - First time in five quarters

[1]Consolidated numbers for BP, Chevron, ENI, Equinor, ExxonMobil, Shell, TotalEnergies and Petrobras. Data from Bloomberg.

Summary

- Solid performance on financial key figures
- Net debt reduced to USD 432 million
- Scrutinizing cash outflow – reducing 2025 capex by ~USD 25 million
- Short-term market development sensitive to oil price, long-term market outlook remains positive
- Maintaining dividend of USD 0.155 per share

Thank you

Questions?

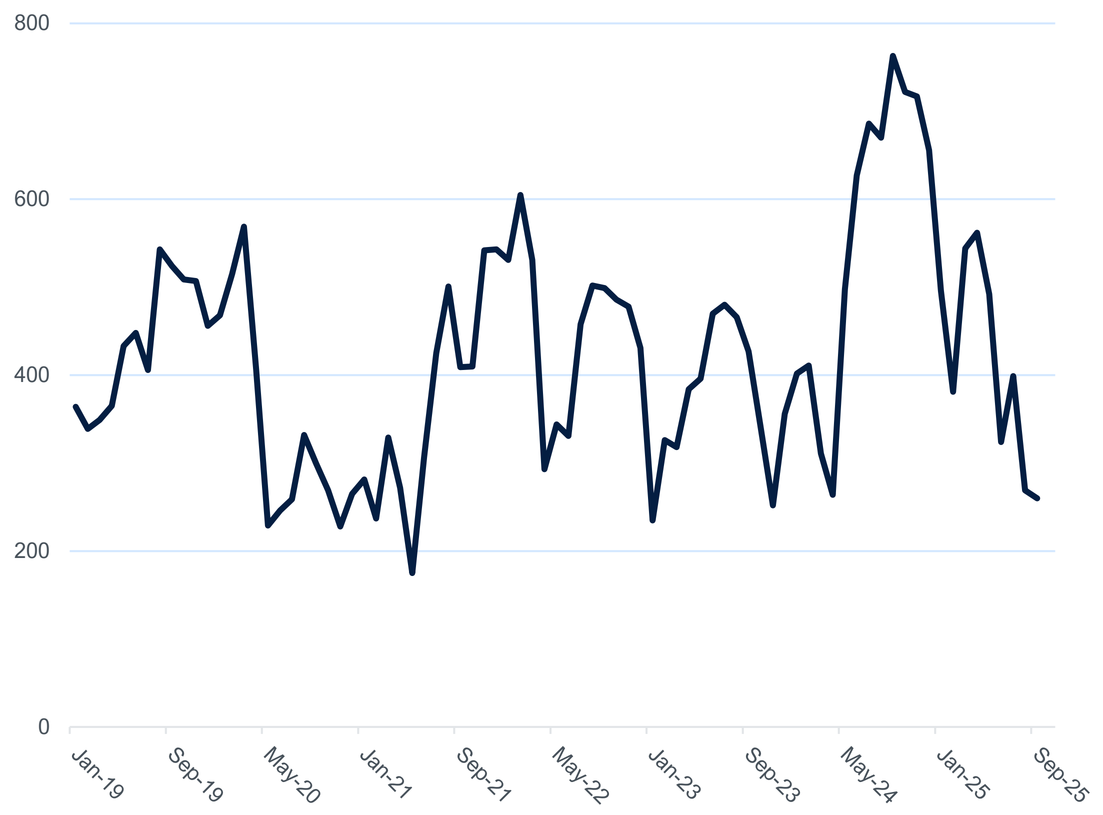
TGS

Energy Starts With Us

Appendix

3D Streamer Contract Tenders

Value of active contract streamer tenders (USDm)

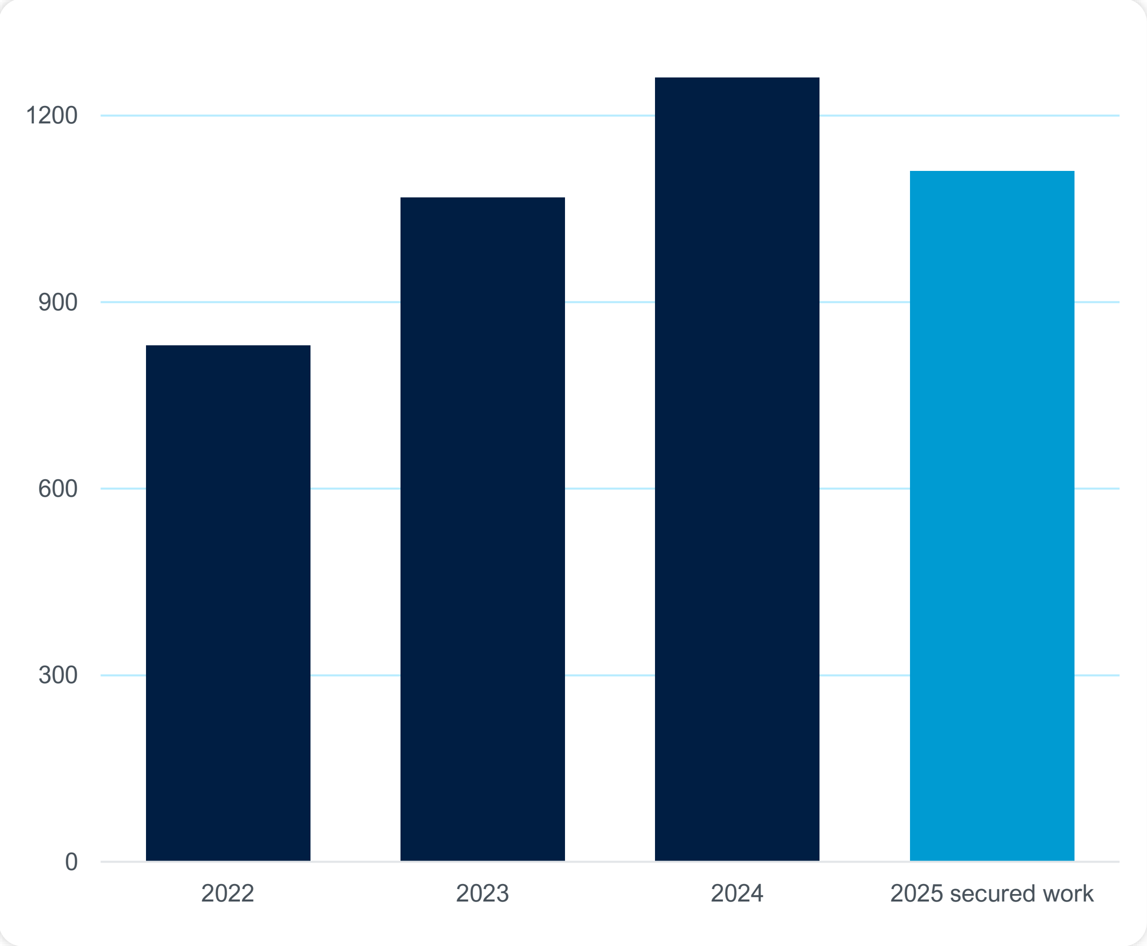


- Seasonally low value of outstanding streamer tenders
- Integrated business model enables TGS to establish long-term agreements and bid selectively
- Recent uptick in multi-client activity and pre-funding level (not reflected in chart)

[1]Active streamer tenders are the dollar value of outstanding bids. The graph includes September 2025.

OBN Market Development

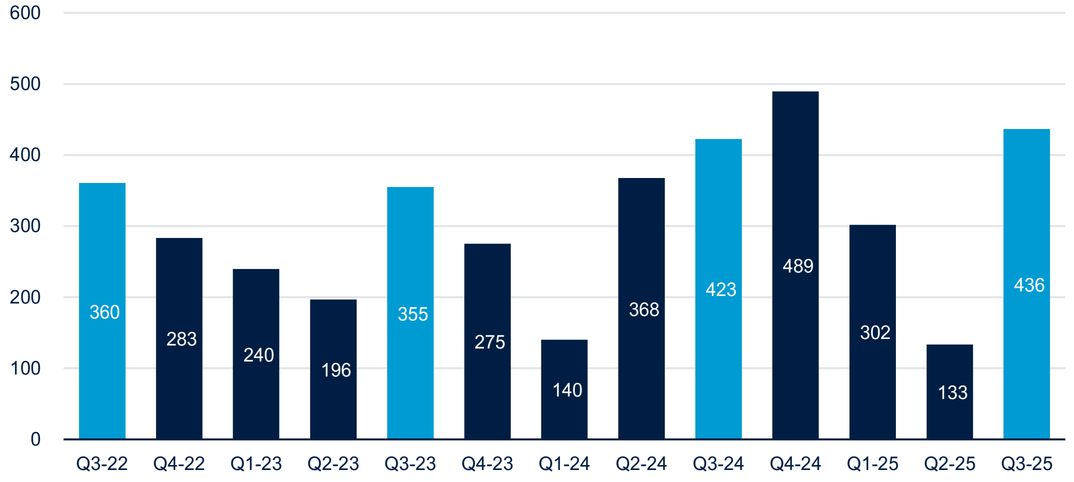
OBN acquisition revenues (USDm) mid to deepwater segment



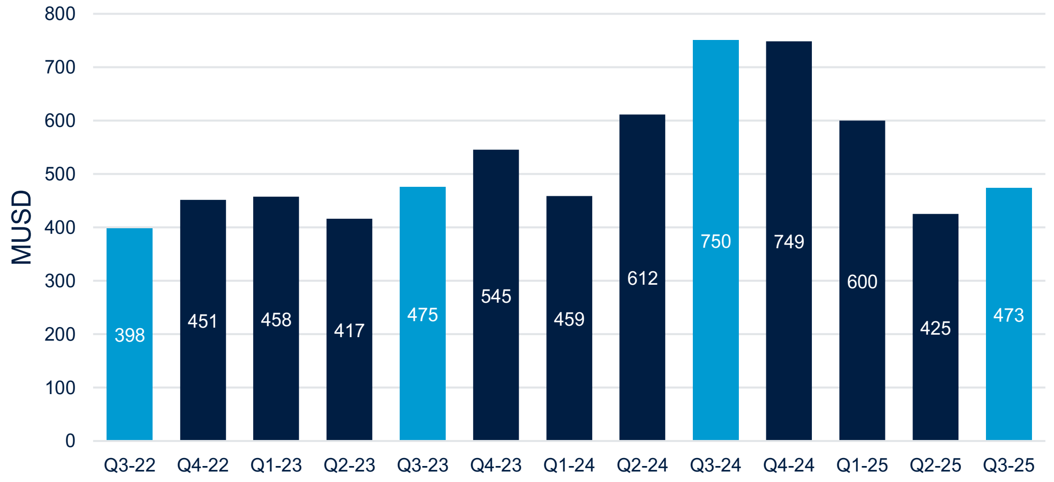
- 2025 OBN mid to deepwater market revenues expected to be slightly higher than in 2023
  - 2025 market revenues decline 10-12% vs. 2024
- Commenced tendering process for 2026 summer season
- More fragmented supply side – variable degree of discipline

Order Backlog & Inflow

Order Inflow in MUSD

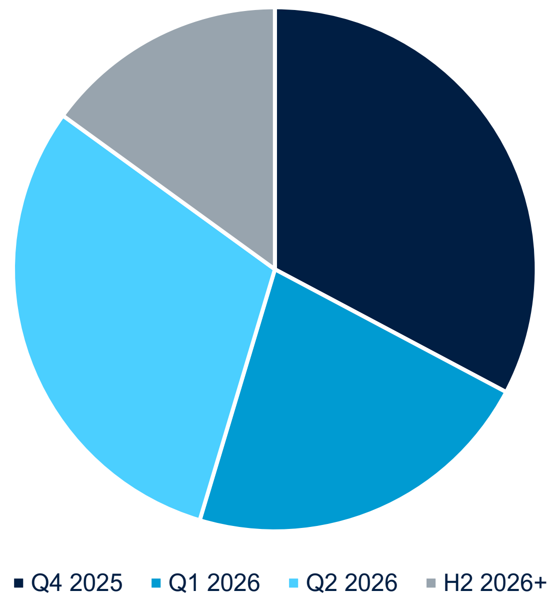


Total Backlog in MUSD



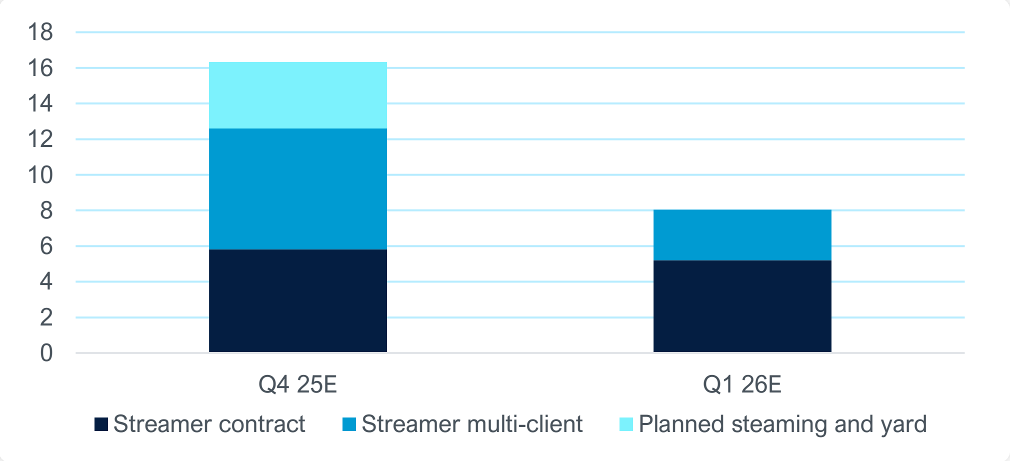
Total backlog as reported and including PGS from 1 July 2024.

Expected timing of Marine Data Acquisition backlog revenue recognition

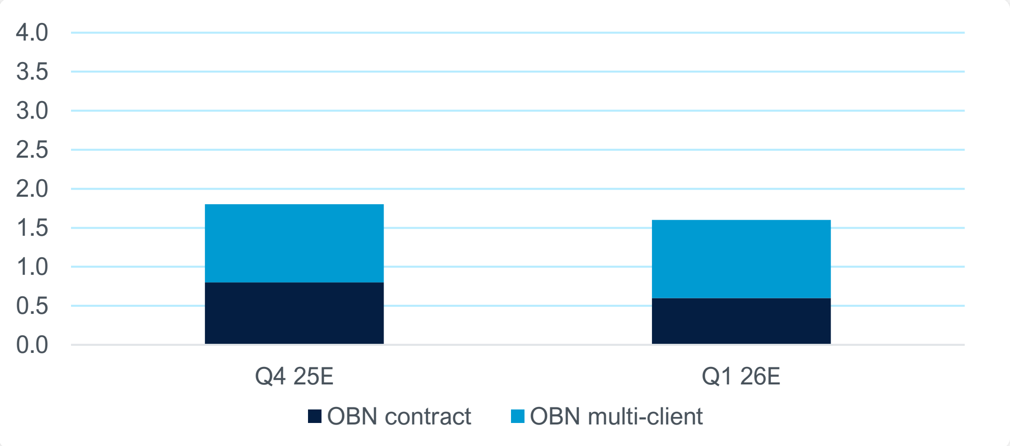


TGS Booked Positions[1]

Booked streamer work in vessel months



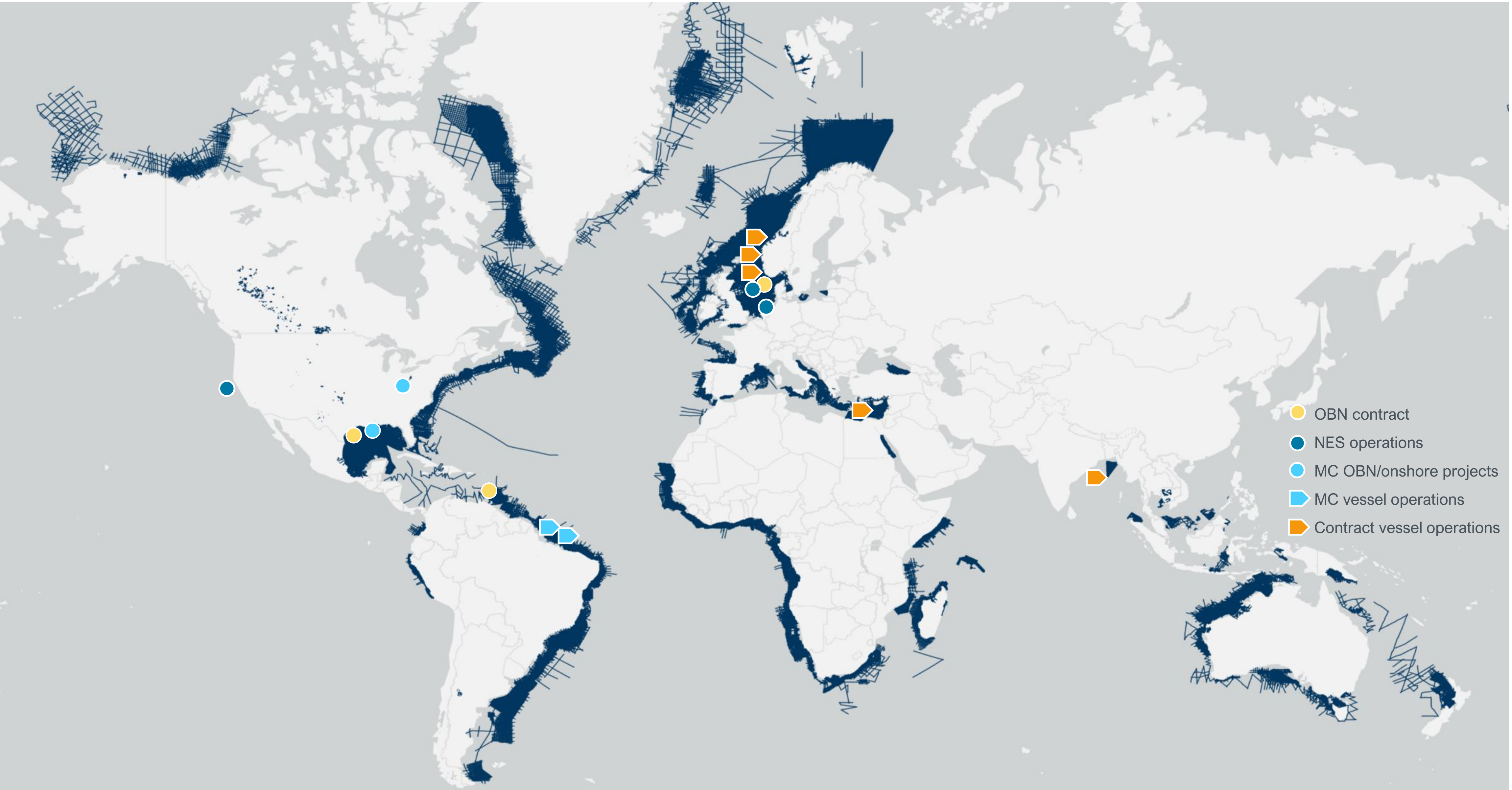
Booked OBN work – Normalized crew count



- Q4 streamer geo-markets:
  - Contract work in Africa and Asia
  - Multi-client in Brazil
- Q4 OBN geo-markets:
  - Contract work in GoA
  - Multi-client in GoA
- Expect multi-client investment of ~USD 120 million in Q4 2025
- Utilization expectations Q4 2025
  - Vessel utilization ~in line with Q3
  - Normalized OBN crew count of ~1.8

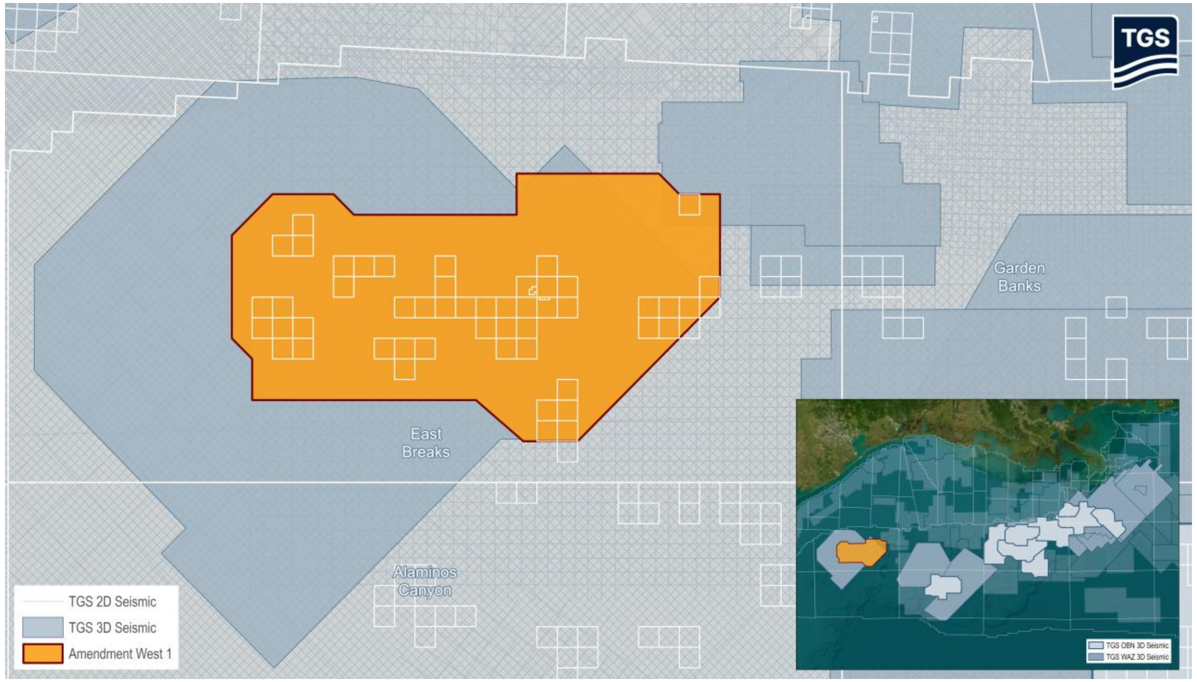
[1]As of 21 October 2025.
[2]Booked positions are for six active 3D streamer vessels and include contracts, planned steaming and yard time, as well as multi-client programs TGS has firm plans to do and vessel capacity is allocated, but where all pre-funding is not necessarily secured. Streamer and OBN plans are subject to changes depending on project execution and other external factors TGS is not in control of.

Q3 2025 Data Acquisition Activity[1]



[1]Vessel operations are based on six streamer vessels. The Ramform Tethys started the quarter offshore Norway and moved to Brazil during August to commence a multi-client program, hence seven vessel icons on the map.

Multi-Client Update



Financials in millions USD[1]	Q3 2025	Q3 2024
Multi-client sales[2]	226	277
Multi-client investment	86	129
Sales-to-investment LTM	2.1	2.1

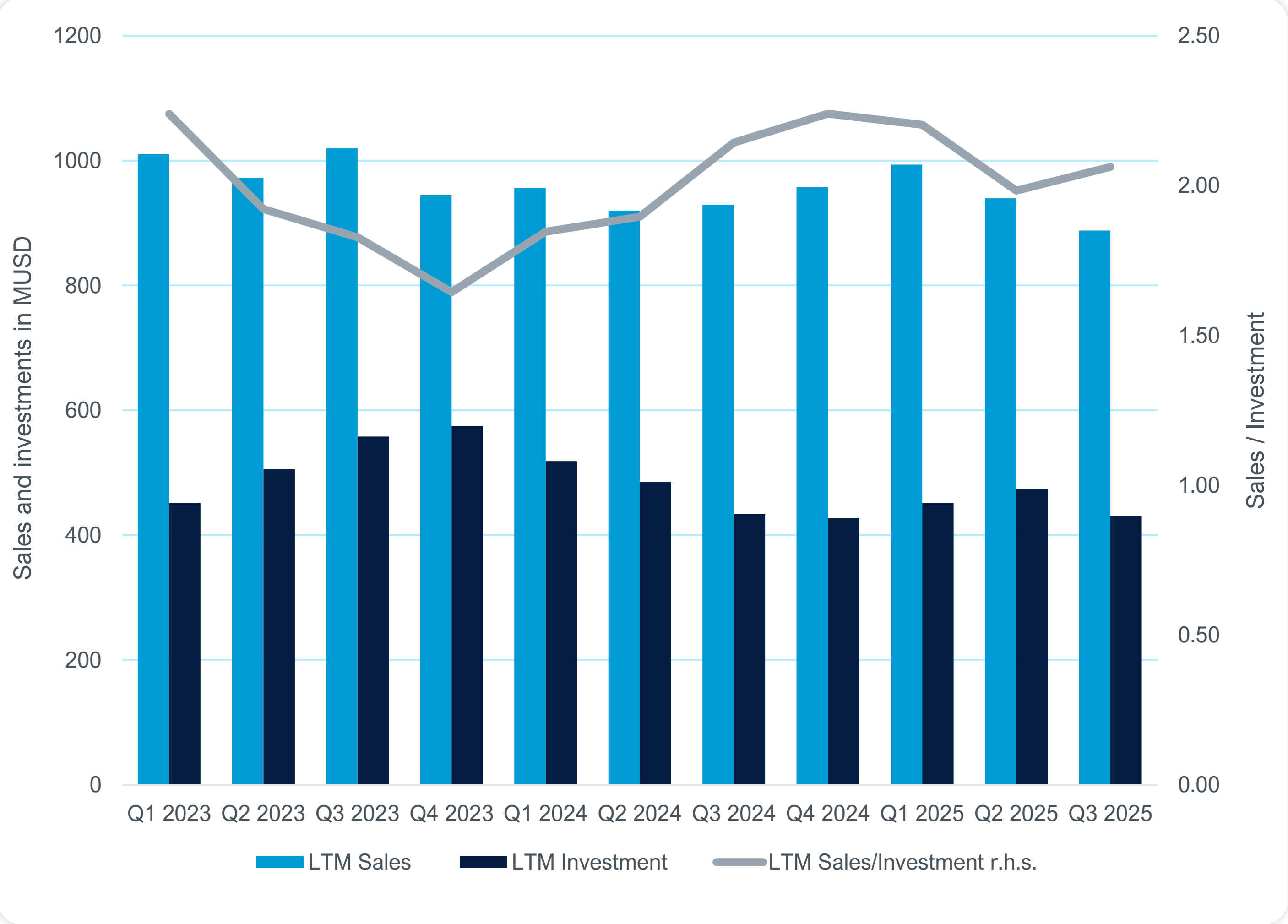
Awards & Key Projects

- PAMA Phase II offshore Brazil
  - Streamer survey in Equatorial Margin area
- Megabar Extension Phase I
  - Joint venture streamer survey in Equatorial Margin area offshore Brazil
- Amendment West-1 in the Gulf of America
  - Ultra-long offset OBN survey over legacy streamer data

[1]Financials are based on revenues measured by applying the percentage-of-completion method to early sales and accelerated amortization.
[2]Multi-client business unit revenues include joint venture revenue on certain projects.

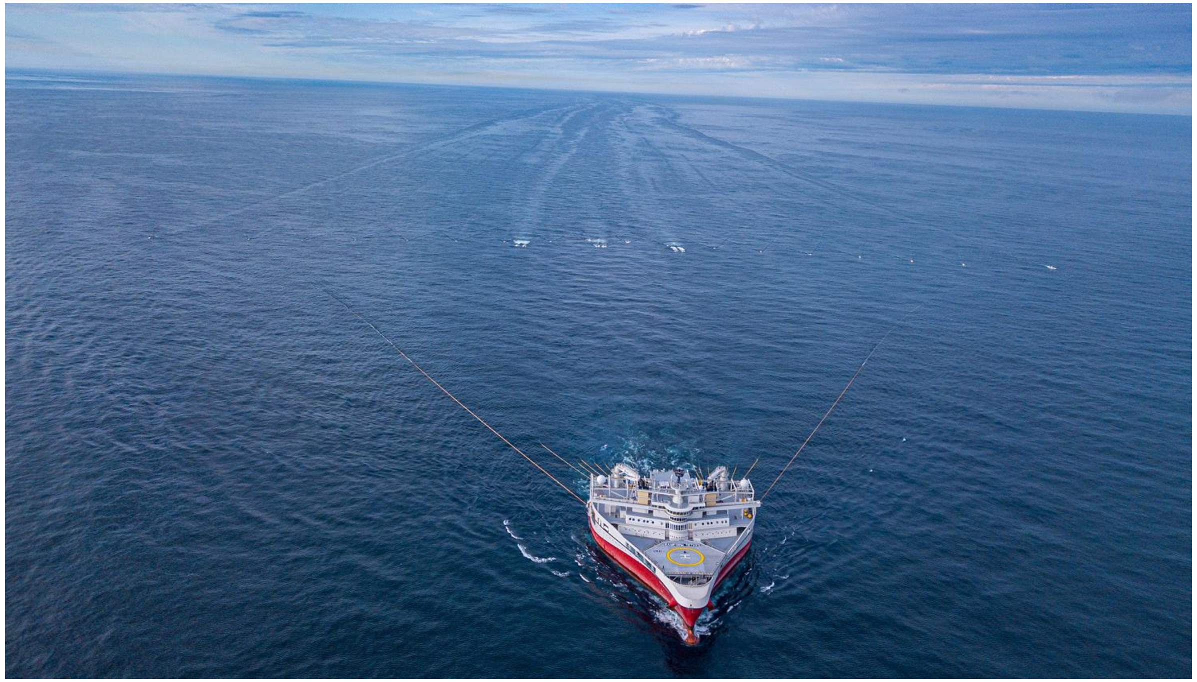
Historical Multi-Client Performance

TGS sales-to-investment



- Last Twelve Months sales/investment 2.1x in Q3 2025
  - In line with average performance since Q1 2023
- Strong Q3 sales from multi-client library

Marine Data Acquisition Update



Financials in million USD[1]	Q3 2025	Q3 2024
OBN contract revenues	87	127
Streamer contract revenues	127	164
Total gross revenues	215	291
EBITDA margin	36%	26%

Awards & Key Projects

- Awarded streamer contract in the Mediterranean
  - Commenced acquisition in Q3
- Secured large streamer contract offshore Indonesia
  - Scheduled to commence in Q4
  - Duration of ~8 months
  - Mostly 3D, with last month dedicated to 4D
- Awarded streamer acquisition contract in Africa
  - Q4 start with ~50 days duration
- Secured OBN contract in Gulf of America
  - Commence in Q4 2025
  - Duration of ~4.5 months

[1]Financials are based on revenues measured by applying the percentage-of-completion method to early sales and accelerated amortization.

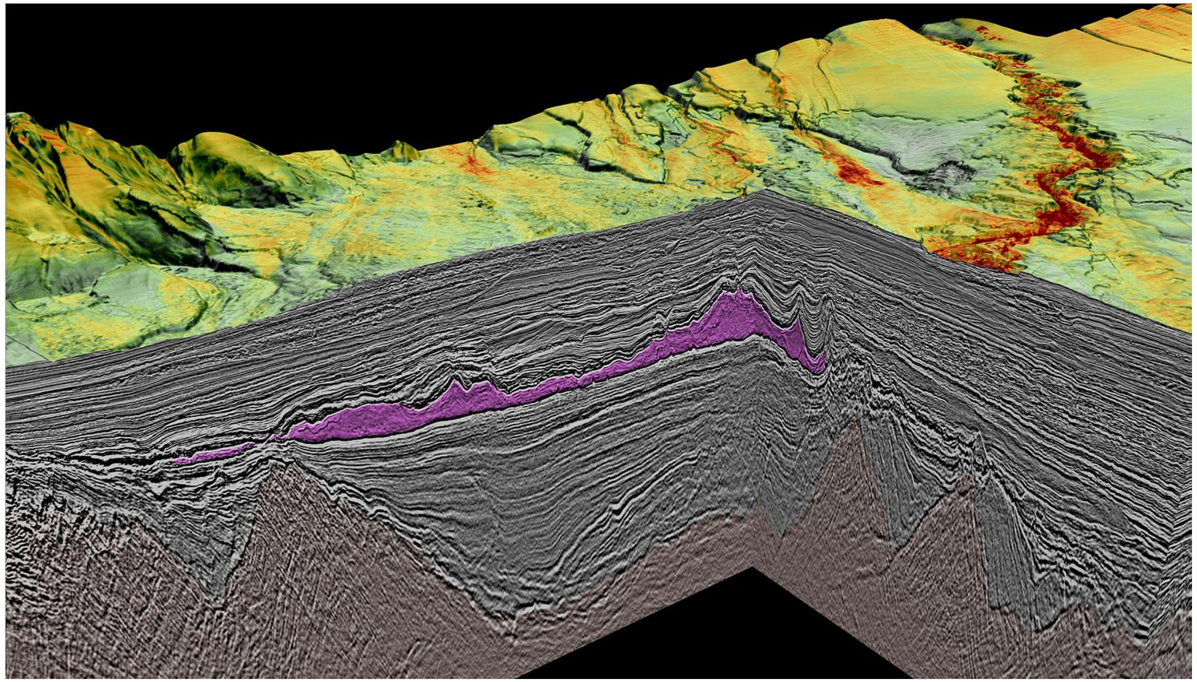
New Energy Solutions Update

Financials in million USD	Q3 2025	Q3 2024
NES contract revenues	18	16
NES multi-client revenues	5	3
Total NES revenues	23	19
EBITDA margin	27%	22%

Awards & Key Projects

- Awarded UHR-3D contract offshore Norway
  - Commenced acquisition early July
  - Duration of ~25 days
- Acquired CCS contract offshore Norway
- Continues collaboration with Equinor by providing Prediktor Data Gateway Solution to their Empire Wind project

Imaging & Technology Update

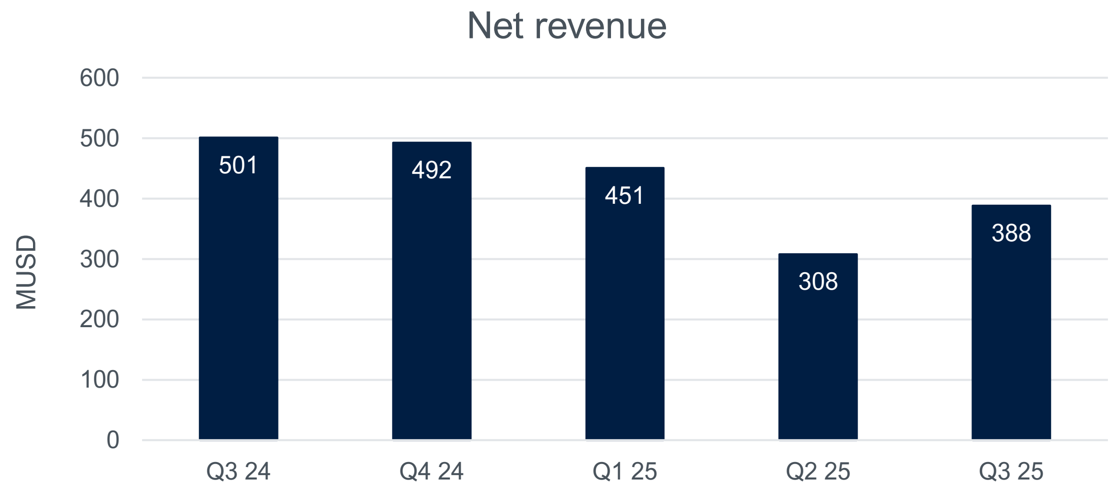


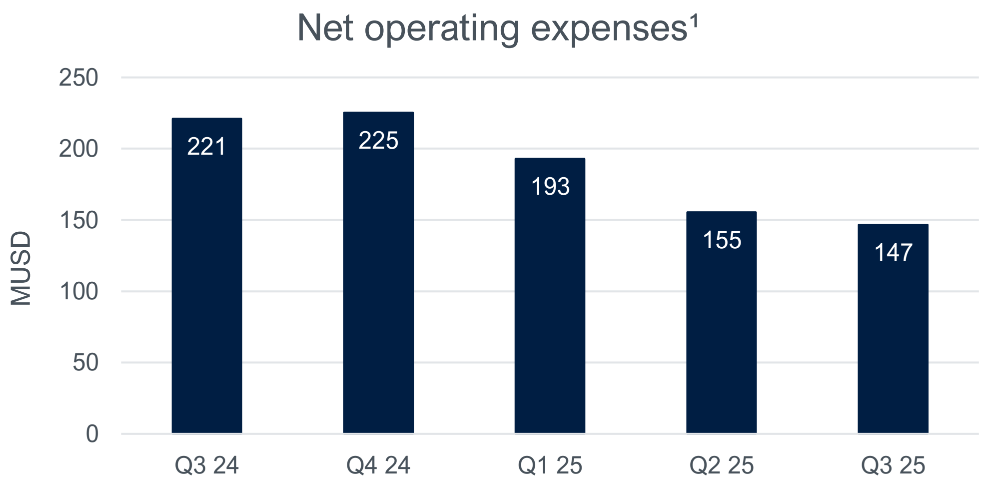
Financials in million USD	Q3 2025	Q3 2024
Gross imaging revenues	32	26
External Imaging revenues	20	10
EBITDA margin	29%	-3%

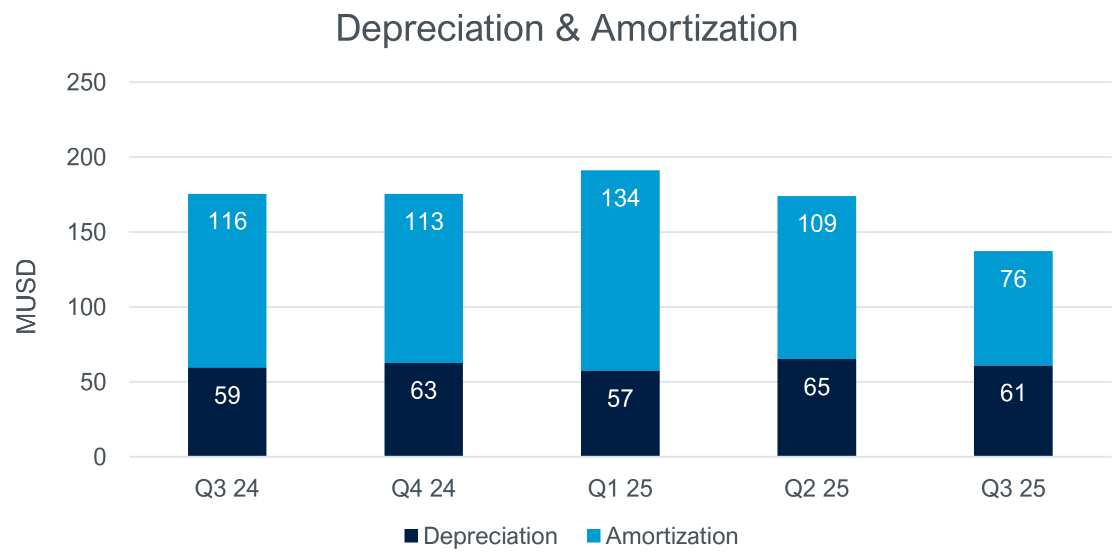
Awards & Key Projects

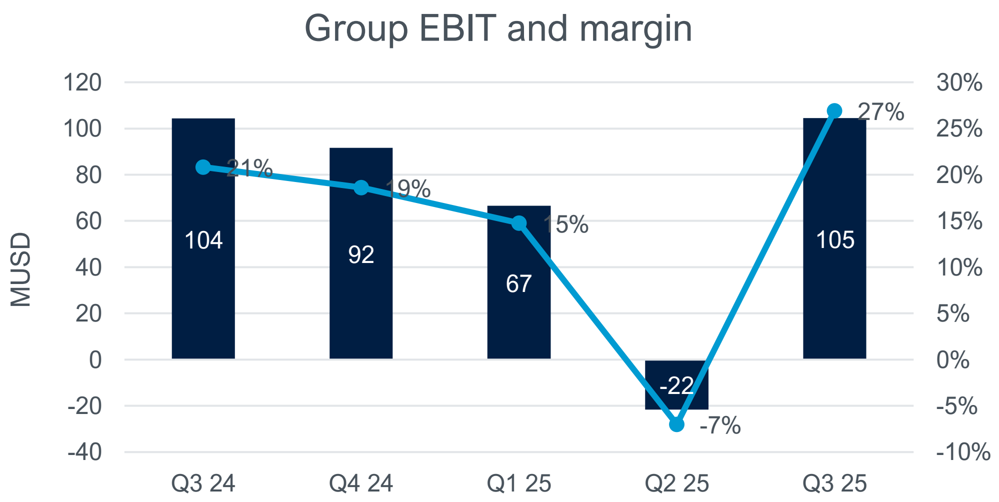
- Enhanced strategic focus on external imaging market has resulted in significant revenue growth and increasing market share
- Significant reduction of HPC cost from added scale
- Expect continued growth in external imaging revenues
- Substantial margin improvement

Group Financials









¹Not adjusted for non-recurring merger costs of USD 16.4 million in Q3 2024 and 1.3 million in Q4 2024

Profit & Loss

Produced

(MUSD)	Q3 2025	Q3 2024	Change	YTD 2025	Pro forma YTD 2024	Change
Multi-client revenues	216.8	280.2	-23%	403.5	708.9	-43%
Contract revenues	171.4	220.7	-22%	743.3	605.4	23%
Total revenues	**388.1**	**500.9**	**-23%**	**1,146.8**	**1,314.3**	**-13%**
Cost of sales	50.0	107.3	-53%	235.3	293.0	-20%
Personnel cost	69.0	87.5	-21%	187.1	250.7	-25%
Other operational costs	27.5	26.1	5%	72.6	76.7	-5%
EBITDA	**241.6**	**280.0**	**-14%**	**651.8**	**693.9**	**-6%**
Straight-line amortization	60.5	65.3	-7%	182.8	214.0	-15%
Accelerated amortization	13.3	49.5	-73%	133.5	138.6	-4%
Impairments	2.3	1.3	83%	2.3	1.3	83%
Depreciation	61.0	59.5	2%	183.6	165.4	11%
Operating profit (EBIT)	**104.5**	**104.4**	**0%**	**149.6**	**174.6**	**-14%**
Financial income	4.3	4.3	0%	9.9	14.1	-30%
Financial expenses	-19.4	-17.9	8%	-68.8	-75.3	-9%
Exchange gains/losses	-4.0	6.0	-166%	-6.0	-12.9	-53%
Result before taxes	**85.4**	**96.7**	**-12%**	**84.7**	**100.5**	**-16%**

Cash Flow
Produced

(MUSD)	Q3 2025	Q3 2024	YTD 2025	YTD 2024
Produced EBITDA	**241.6**	**280.0**	**651.8**	**544.1**
Paid tax	(11.1)	(3.2)	(61.6)	(16.5)
Change in balance sheet items	11.5	(11.9)	91.5	(80.2)
Cash flow operations	**242.0**	**264.9**	**681.7**	**447.4**
Capitalized multi-client investments	(85.9)	(129.4)	(330.1)	(248.2)
Non-cash capitalization of multi-client investments	9.1	9.2	29.7	12.9
Paid multi-client investments capitalized in other periods	0.1	(2.1)	0.5	(10.9)
Paid multi-client investments	**(76.8)**	**(122.3)**	**(299.9)**	**(246.2)**
Capex	(21.8)	(23.8)	(73.7)	(65.5)
Investments through M&A	-	-	-	(58.2)
Interest received	4.2	0.4	8.9	3.2
Cash flow from investment activities	**(94.4)**	**(58.9)**	**(364.7)**	**(279.9)**
Net change in interest-bearing debt and leasing	(32.7)	(41.5)	(83.4)	(23.7)
Interest paid	(34.3)	(35.6)	(47.2)	(41.7)
Dividend payments	(30.4)	(27.5)	(91.3)	(64.1)
Other changes in equity and buybacks	0.0	(18.8)	0.0	(18.8)
Cash flow from financing activities	**(97.4)**	**(123.4)**	**(221.8)**	**(148.3)**
Net change in cash and cash equivalents	**50.2**	**82.6**	**95.2**	**19.2**
Cash and cash equivalents at the beginning of period	166.5	125.0	122.8	196.7
Net realized currency gains/(losses)	(4.0)	6.1	(5.3)	(2.2)
Cash and cash equivalents at the end of the period	**212.7**	**213.8**	**212.7**	**213.8**

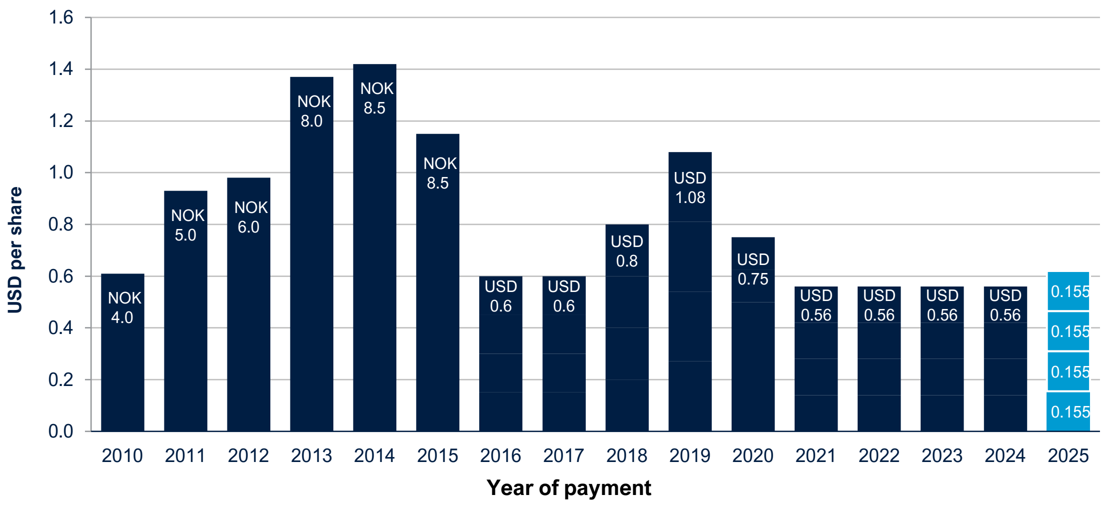
Balance Sheet

IFRS

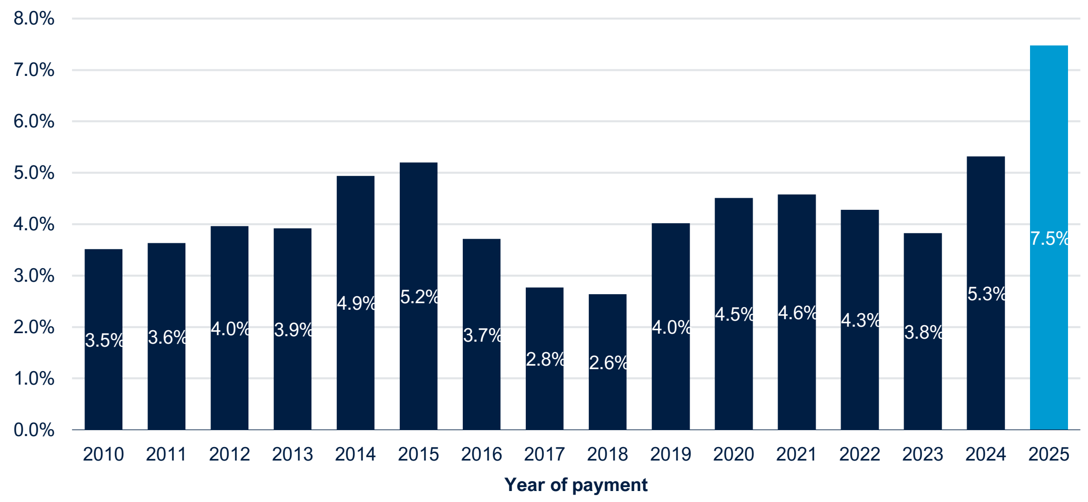
(MUSD)	30-Sep-25	30-Jun-25	Change from 30-Jun-25	31-Dec-24
Goodwill	555.9	560.1	-1%	560.1
Multi-client library	1,106.3	1,122.0	-1%	1,196.8
Deferred tax asset	256.8	256.1	0%	249.7
Right-of-use-asset	199.9	203.1	-2%	150.2
Other non-current assets	1,019.9	1,027.1	-1%	1,052.0
Total non-current assets	**3,138.9**	**3,168.4**	**-1%**	**3,208.8**
Cash and cash equivalents	212.7	166.5	28%	166.5
Accounts receivable and accrued revenues	334.2	345.4	-3%	513.4
Other current assets	162.9	188.4	-14%	149.2
Total current assets	**709.8**	**700.2**	**1%**	**829.0**
TOTAL ASSETS	**3,848.7**	**3,868.7**	**-1%**	**4,037.8**
Total equity	**1,999.8**	**1,967.3**	**2%**	**2,075.6**
Deferred taxes	39.2	35.9	9%	45.8
Lease liability	129.8	123.1	5%	61.4
Non-current liabilities	636.0	641.7	-1%	590.1
Total non-current liabilities	**805.0**	**800.7**	**1%**	**697.2**
Taxes payable, withheld payroll tax, social security and VAT	155.6	160.2	-3%	121.6
Lease liability	91.1	101.5	-10%	109.5
Deferred revenue	445.1	470.4	-5%	532.2
Other current liabilities	352.2	368.7	-4%	501.6
Total current liabilities	**1,043.9**	**1,100.7**	**-5%**	**1,265.0**
TOTAL EQUITY AND LIABILITIES	**3,848.7**	**3,868.7**	**-1%**	**4,037.8**

Dividends

Dividend Per Share[1]



Dividend Yield[2]



The Board has resolved to maintain the quarterly dividend of USD 0.155 per share

- Ex date 30 October 2025 – payment date 13 November 2025

TGS has returned more than USD 1.6 bn to shareholders through dividends and buybacks since 2010

[1]Quarterly dividends defined in USD from 2016. Annual dividends defined in NOK prior to 2016, converted to USD with the FX rate at ex-dividend dates.
[2]Dividend yield annualized based on the weighted yield at the time of announcement of quarterly dividends.

License Round Activity

NORTH AMERICA

Canada – Labrador & Jeanne d'Arc:
- Call for Nominations Open
- Expect Call for Bids – Nov 2025 (close)

US GOA:
- Lease Sale planned for 10 December 2025

US Onshore:
- Alaska North Slope Lease Sale – Close Nov 2025
- BLM lease sales in MT, NM, WY in Q4 2025

LATIN AMERICA

Brazil:
- Permanent Offer 5 – 2024 (closed)
- Permanent Offer 6 – 2025 (open round)

Trinidad:
- Deep Water Round – Q4 2024 (open)

Argentina:
- Offshore Round 2 – 2024 (open)

EUROPE

Norway:
- 2025 APA Round – Q3 2025 (deadline)
- 26th Round – Q4 2025 (nominations)

Overview is showing scheduled rounds only and is not exhaustive. Several countries, particularly in Africa and Latin America, are planning rounds over the next couple of years

AFRICA / EAST MED

Angola:
- 2025 round – 10 blocks
- Permanent Offer Blocks available for direct negotiation
- MOU exclusive study available pre-negotiated

Congo-Brazzaville
- 2025 license round planned

Cote d'Ivoire
- Open door

Egypt:
- EGAS 2024 International Bid Round

Gabon:
- Open Door

Ghana:
- Open Door for available blocks

Lebanon:
- Ongoing license round

Liberia:
- 2nd time-limited license round Q4 2025

Libya:
- Licensing round announced Q1 2025

Nigeria:
- 2025 License round planned

Madagascar
- 2025 license round planned

Tanzania
- 2025 license round

Somalia:
- Direct awards

Togo
- 2025 license round planned

ASIA-PACIFIC

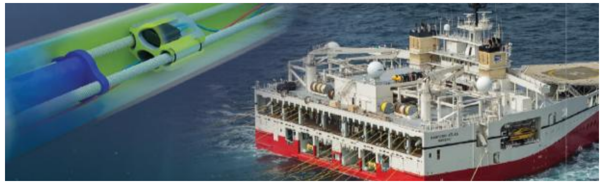
India:
- Open Acreage Licensing Policy OALP launched in February (25 blocks offered in total, of which 19 are offshore)

Indonesia:
- Open door policy (JSA mechanism)

Malaysia:
- 2025 MBR – Feb 2025 (open) to Sep 2025 (close)

Esri, FAO, NOAA

2025 Guidance



MULTI-CLIENT INVESTMENT

- Investment of USD 425-475 million (unchanged)
- Approximately 70% of the investment is expected to be acquired with TGS' own capacity

CAPITAL EXPENDITURES

- ~USD 110 million, down from ~USD 135 million
- Excluding approximately 10 million of integration related capex

GROSS OPERATING COST

- Target ~USD 950 million (unchanged)*

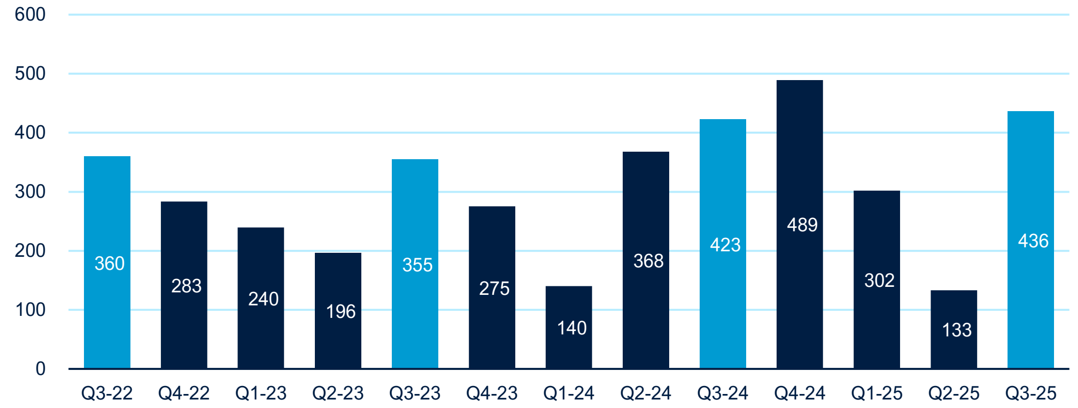
UTILIZATION

- Expect improved utilization of 3D streamer fleet (unchanged)
- Lower OBN acquisition activity compared to 2024 (unchanged)

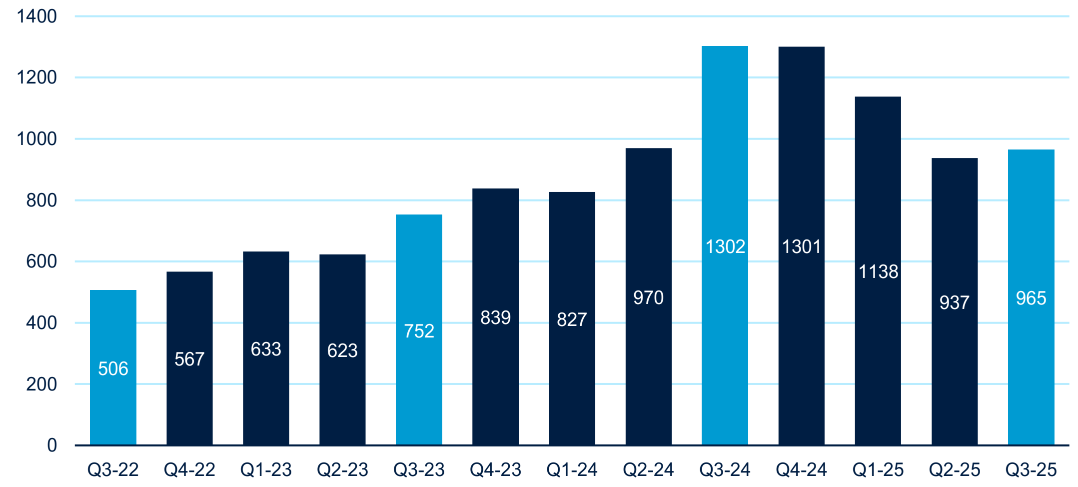
*Before merger related costs

IFRS Backlog & Inflow

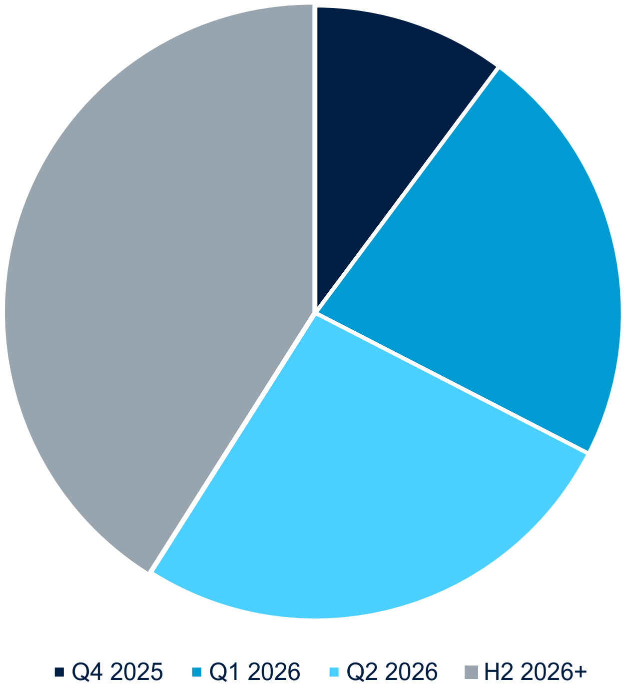
Order Inflow in MUSD



Total Backlog in MUSD



Timing of expected recognition of Early Sales contract backlog



IFRS - Early Sales backlog accounts for USD 630 million of the total backlog

Q3 2022 contract inflow and contract backlog figures are proforma assuming TGS ownership of Magseis, not updated proforma assuming ownership of PGS

IFRS – Profit & Loss[1]

(MUSD)	Q3 2025	Q3 2024	Change	YTD 2025	YTD 2024	Change
Total revenues	**424.4**	**451.1**	**-6%**	**1,254.7**	**827.5**	**52%**
Cost of sales	50.0	107.3	-53%	235.3	184.2	28%
Personnel cost	69.0	87.5	-21%	187.1	152.0	23%
Other operational costs	27.5	26.1	5%	72.6	62.6	16%
EBITDA	**277.9**	**230.2**	**21%**	**759.7**	**428.8**	**77%**
Straight-line amortization	60.5	65.3	-7%	182.8	145.0	26%
Accelerated amortization	38.9	44.2	-12%	235.5	54.9	329%
Impairments	2.3	1.3	83%	2.3	1.3	83%
Depreciation	61.0	59.5	2%	183.6	122.5	50%
Operating result	**115.2**	**59.9**	**92%**	**155.5**	**105.1**	**48%**
Financial income	4.2	4.3	-2%	8.9	6.8	31%
Financial expenses	-19.4	-17.9	8%	-68.8	-26.1	164%
Exchange gains/losses	-4.0	6.0	-166%	-6.0	-5.8	4%
Gains/(losses) from JV	0.1	0.0	n/a	1.0	0.0	n/a
Result before taxes	**96.1**	**52.3**	**84%**	**90.6**	**80.1**	**13%**
Tax cost	34.1	14.8	131%	79.2	23.9	232%
Net income	**62.0**	**37.5**	**65%**	**11.4**	**56.2**	**-80%**
EPS (USD)	0.32	0.19		0.06	0.33	
EPS fully diluted (USD)	0.31	0.19		0.06	0.33	

[1]Produced revenues is USD 388.1 million in Q3 2025. Produced revenue is calculated measuring the part of multi-client sales committed prior to completion of a project on a percentage of completion basis.
[2]Produced accelerated amortization is USD 13.3 million in Q3 2025. Produced Accelerated amortization of multi-client library is calculated on percentage of completion basis.

IFRS – Cash Flow

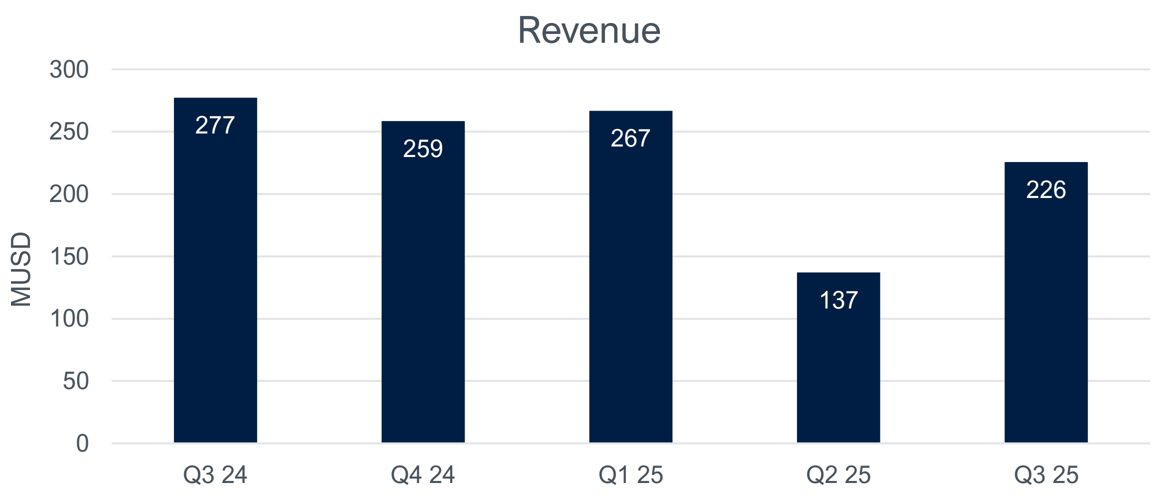
(MUSD)	Q3 2025	Q3 2024	Change	YTD 2025	YTD 2024	Change
Operating activities:						
Profit before taxes	96.1	52.3	84%	90.6	80.1	13%
Depreciation/amortization/impairment	162.6	170.3	-4%	604.2	323.6	87%
Changes in accounts receivable and accrued revenues	11.2	6.3	77%	179.1	-31.7	-665%
Changes in other receivables	14.5	32.8	-56%	-15.6	35.0	-144%
Changes in other balance sheet items	-31.4	6.4	-594%	-115.1	56.9	-302%
Paid taxes	-11.1	-3.2	251%	-61.6	-16.5	273%
Net cash flows from operating activities	**242.0**	**264.9**	**-9%**	**681.7**	**447.4**	**52%**
Investing activities:						
Investments in tangible and intangible assets	-21.8	-23.8	-8%	-73.7	-65.5	13%
Investments in multi-client library	-76.8	-122.3	-37%	-299.9	-246.2	22%
Investments through mergers and acquisitions	0.0	86.8	-100%	0.0	86.8	-100%
Interest received	4.2	0.4	1055%	8.9	3.2	178%
Net change in interest bearing receivables	0.0	0.0	n/a	0.0	-58.2	-100%
Net cash flows from investing activities	**-94.4**	**-58.9**	**60%**	**-364.7**	**-279.9**	**30%**
Financing activities:						
Loan proceeds	0.0	72.0	-100%	70.0	130.2	-46%
Loan repayment	0.0	-84.0	-100%	-53.1	-84.0	-37%
Interest paid	-34.3	-35.6	-4%	-47.2	-41.7	13%
Dividend payments	-30.4	-27.5	11%	-91.3	-64.1	42%
Repayment of lease liabilities	-32.7	-29.5	11%	-100.3	-70.0	43%
Paid in equity	0.0	-0.3	-100%	0.0	-0.3	-100%
Purchase of own shares	0.0	-18.5	-100%	0.0	-18.5	-100%
Net cash flows from financing activities	**-97.4**	**-123.4**	**-21%**	**-221.8**	**-148.3**	**50%**
Net change in cash and cash equivalents	**50.2**	**82.6**	**-39%**	**95.2**	**19.2**	**397%**
Cash and cash equivalents at the beginning of period	166.5	125.0	33%	122.8	196.7	-38%
Net unrealized currency gains/(losses)	-4.0	6.1	-166%	-5.3	-2.2	144%
Cash and cash equivalents at the end of period	**212.7**	**213.8**	**0%**	**212.7**	**213.8**	**0%**

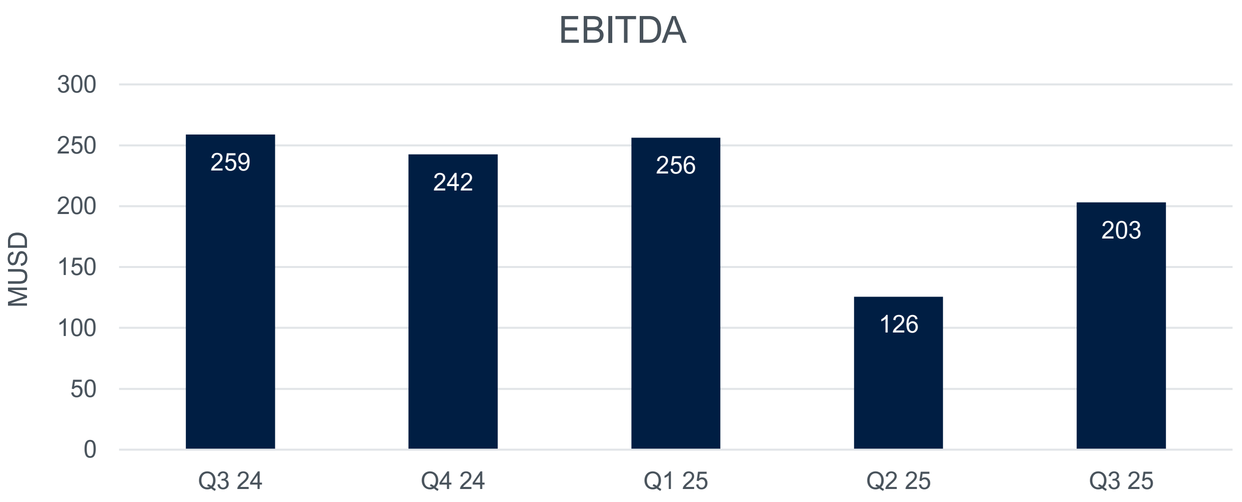
Segment Financials

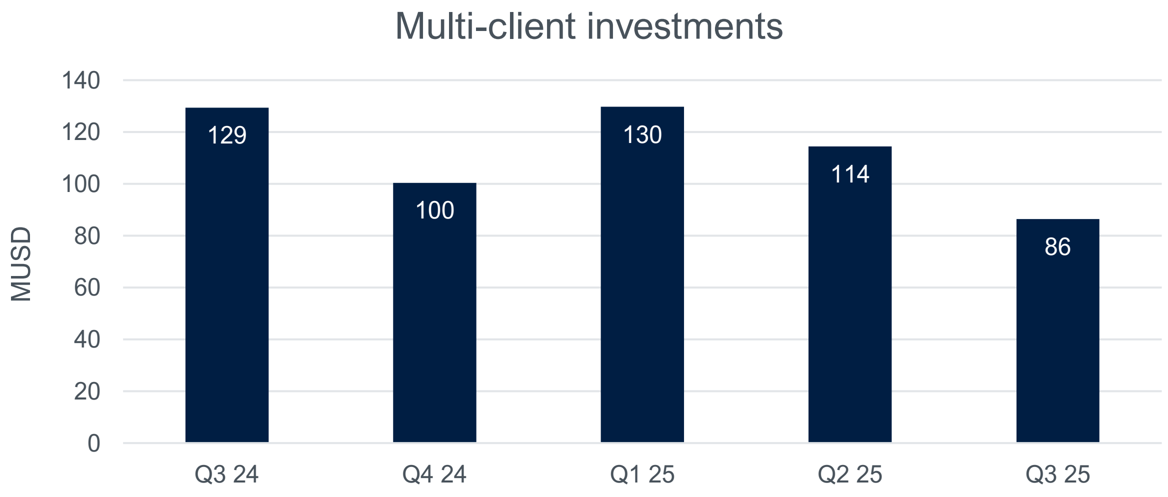
Q3 2025 *(USD millions)*	Multi-client	Marine Data Acquisition	New Energy Solutions	Imaging	Shared services	Eliminations	Group
External revenues	225.5	119.1	22.6	20.1	0.9	-	388.1
Inter-segment revenue	-	95.7	-	11.8	-	(107.5)	(0.0)
Costs	22.5	137.1	16.5	22.5	42.2	(94.3)	146.5
EBITDA	**202.9**	**77.8**	**6.1**	**9.4**	**(41.4)**	**(13.3)**	**241.6**
Depreciation							61.0
Straight-line amortization of multi-client library							60.5
Produced accelerated amortization of multi-client library							13.3
Impairment of the multi-client library							2.3
Operating profit (EBIT)							**104.5**
Organic multi-client investments							85.9

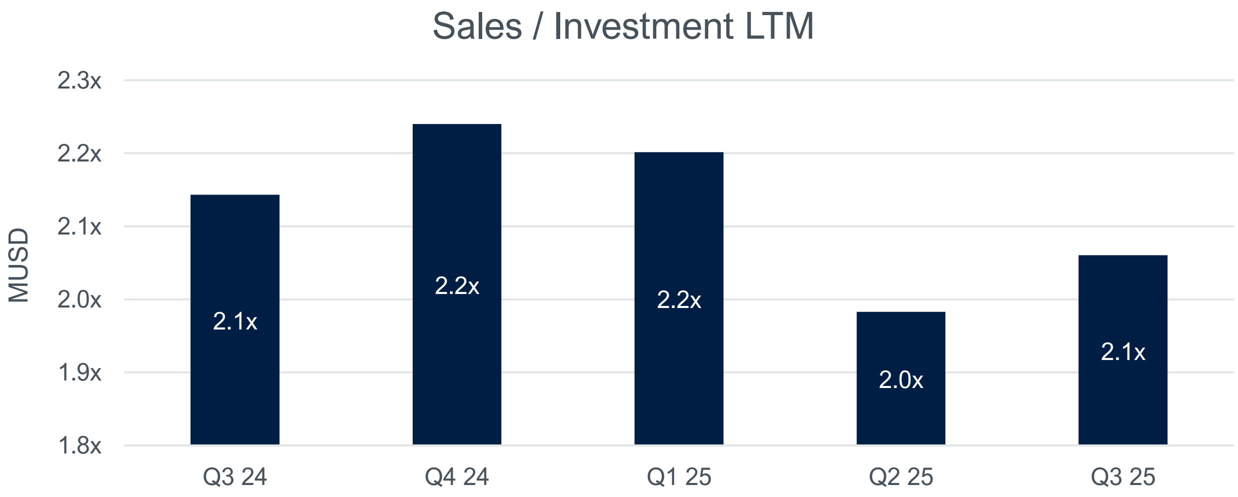
Q3 2024 *(USD millions)*	Multi-client	Marine Data Acquisition	New Energy Solutions	Imaging	Shared services	Eliminations	Group
External revenues	277.4	193.7	19.4	10.2	0.2	0.0	500.9
Inter-segment revenue	-	97.1	-	15.8		(112.9)	-
Costs	18.6	214.1	15.2	26.8	42.9	(96.6)	220.9
EBITDA	**258.7**	**76.7**	**4.2**	**(0.7)**	**(42.7)**	**(16.3)**	**280.0**
Depreciation							59.5
Straight-line amortization of multi-client library							65.3
Produced accelerated amortization of multi-client library							49.5
Impairment of the multi-client library							1.3
Operating profit (EBIT)							**104.4**
Organic multi-client investments							129.4

Multi-Client

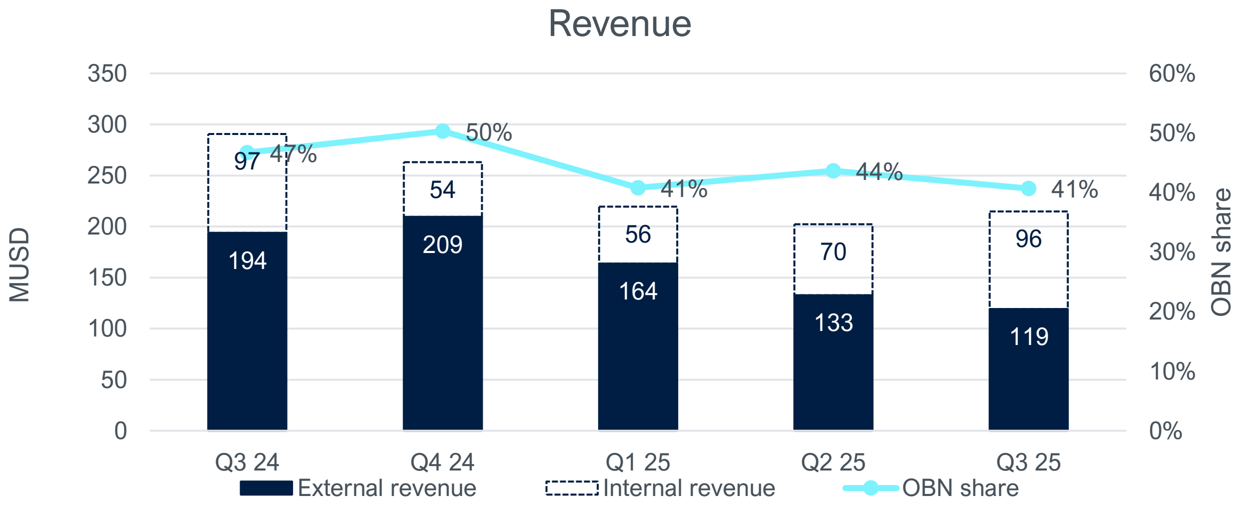


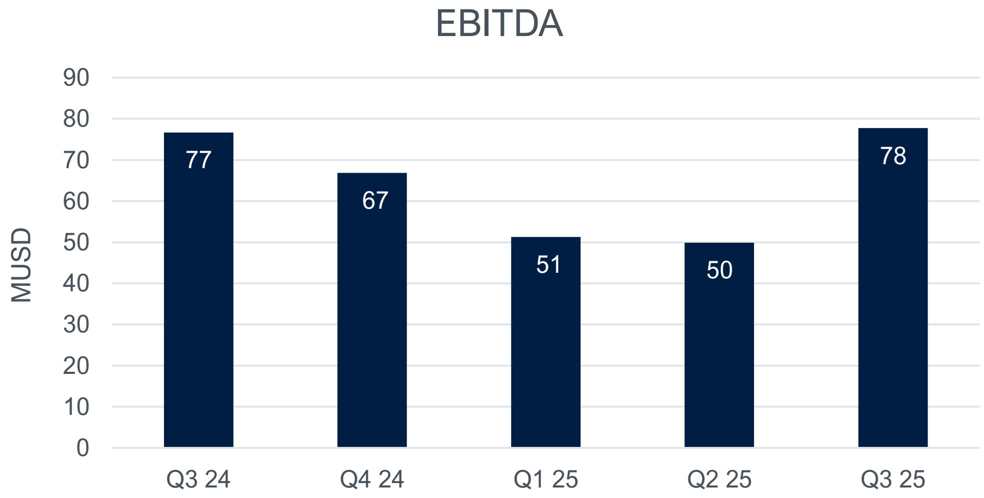


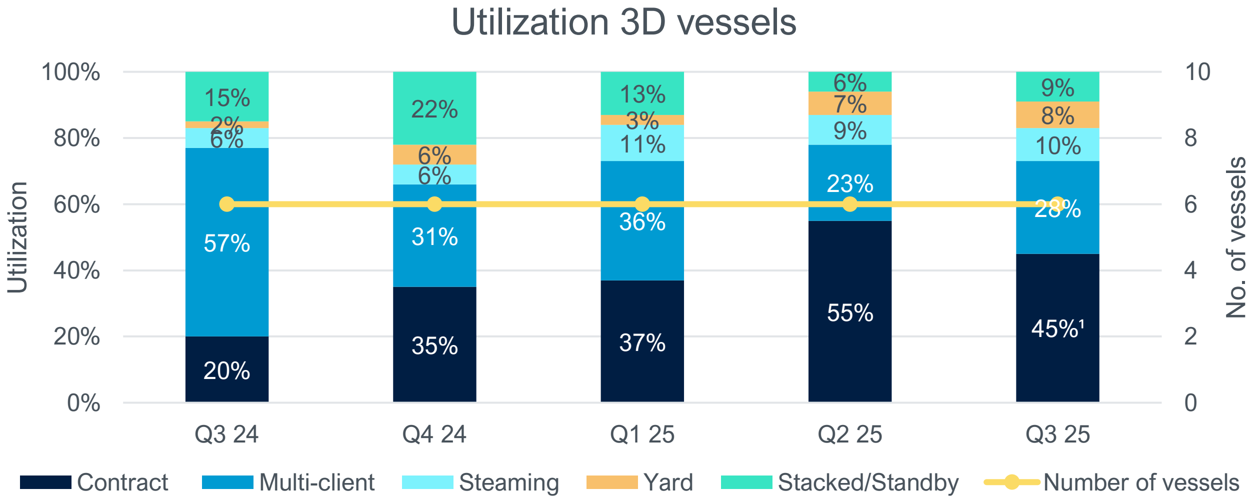


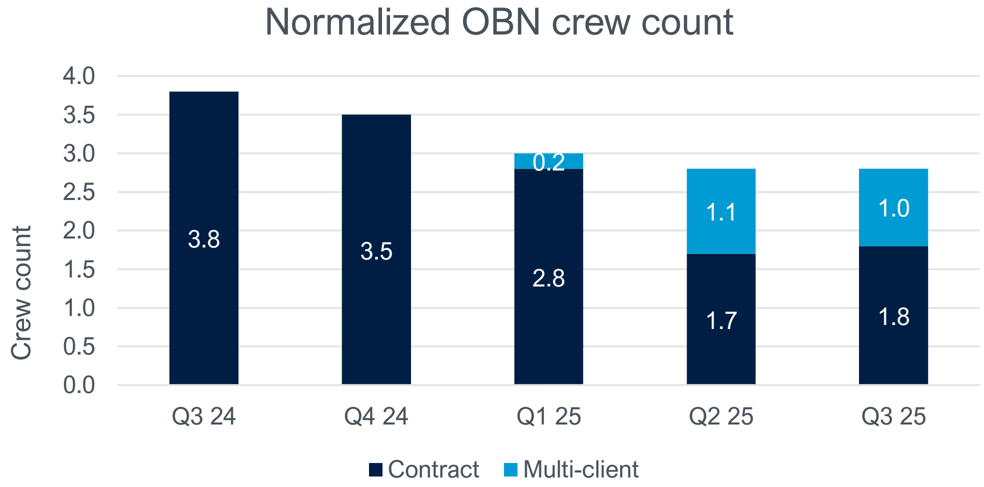


Marine Data Acquisition









¹Wherof approximately eight percentage points were used for NES.

Imaging and NES